KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 16, 2004

OPERATOR: License#: 33344
Name: Quest Cherokee, LLC
Address: 5901 N. Western, Suite 200
City/State/Zip: Oklahoma City, Okla 73118
Contact Person: Richard Martin
Phone: 405-840-9894

CONTRACTOR: License#: Will be licensed by KCC
Name: Will File on ACO-1

Well Drilled For: Gas
Well Class: Infield
Type Equipment: Mud Rotary

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cements in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:
Signature of Operator or Agent:
Title:

For KCC Use ONLY
API # 15 - 133-26036.00.00
Conductor pipe required NONE
Minimum surface pipe required: 20 feet per Alt. + 20
Approved by: RSP 2-10-04 1RSP 9.2-04
This authorization expires: 8-10-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

December 2002
Form must be Typed
All blanks must be Filled

First
CORRECTED