KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

AP 101's 50'

SPOT:
S W 1/2 33 T 33 R 19

(Sec 3, Twp. 33, S. R. 19)

Is SECTION Regular ___ Irregular ___

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: Will be licensed by KCC

Well Drilled For:

Gas ___ Storage ___ OWO ___ Seismic: ___

Other ___

Well Class: 

Enh Rec ___ Infield ___ Field: Cherokee Basin CBM 

Air Rotary ___ Cable ___

Operator: Quest Cherokee, LLC

License # 33344

Address: P.O. Box 100

City/State/Zip: Benedict, KS 66714

Contact Person: Doug Lamb

Phone: 620-840-9894

Lease Name: Carnahan, Larry D.

Well #: 3-1

Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 530

Water well within one-quarter mile: No

Public water supply well within one mile: Yes

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: None

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:

Well ___ Farm Pond ___ Other ___

DWR Permit #: 

Will Cores be taken? Yes ___ No ___

(Note: Apply for Permit with DWR ___)

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all consolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing record #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/19/04

Signature of Operator or Agent: Leland Martin

Title: Operations Manager

For KCC Use ONLY

API #: 15 - 09-23491-0000

Conductor pipe required: None feet

Minimum surface pipe required: 20 feet per Acre

Approved by: 11/14/04

This authorization expires: 11/14/04

Spud date: 5/20/04

Agent: 

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202