Amended NOI - Well Name Change
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

AP 49' E of

Spot

NW
NW
Sec. 1
Twp. 19S
R. 8

East
West

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Chase
Lease Name: Biggs 11-1
Well #: 1
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Pennsylvania
Nearest Lease or unit boundary: Gladys Biggs & Sharon French (665)
Ground Surface Elevation: 1220
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 130'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 160'
Length of Conductor Pipe required: 40'
Projected Total Depth: 2500'
Formation at Total Depth: Pennsylvania
Water Source for Drilling Operations: Well Farm Pond Other Haul
DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: Pennsylvania

KCC DKT #: *WAS: BIGGS #11
IS: BIGGS 11-1 #1

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/3/04 Signature of Operator or Agent: Megan T. Blake Title: Regulatory Analyst

For KCC Use ONLY
API # 15
Conductor pipe required None
Minimum surface pipe required 150 feet per Alt 1
Approved by RSP 7.23.04
This authorization expires 1-23-05
(This authorization void if drilling not started within 6 months of effective date.)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202