KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 6-7-04
Effective Date:
District #
SGA? Yes No

Expected Spud Date: June 1, 2004

OPERATOR: License#: 5030
Name: Voss Oil Company
Address: 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: W.R. Horigan
Phone: 316-682-1337 X102

CONTRACTOR: License#: 5039
Name: L.D. Drilling, Inc.

Well Drilled For: Oil Enh Rec Gas Storage Gas Whl OWO Disposal Seismic
Well Class: Infield Pool Ext. Air Rotary Wildcat Cable
Type Equipment: Mud Rotary Air Rotary

If OWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well?: Yes No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT:

Spot: 1180' West
W2 E2 NW Sec. 11 Twp. 16 S. R. 16 East
1200' feet from N S Line of Section
1650' feet from E W Line of Section
Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)
County: Ellis
Lease Name: Roberta
Well #: #1-17
Field Name: Lieb
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle
Nearest Lease or unit boundary: 990'
Ground Surface Elevation: 1818' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water:
Surface Pipe by Alternate: Yes No
Length of Surface Pipe Planned to be set: 975'
Length of Conductor Pipe required: none
Projected Total Depth: 3350'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
Well Farm Pond Other
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified when well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/25/04
Signature of Operator or Agent:
Title: Vice President-Operations

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form CCO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to worker or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202