NOTICE OF INTENT TO DRILL

RECEIVED
MARCH 31, 2004
KCC WICHITA

For KCC Use: Effective Date: 3-6-04
District:
SGA? Yes No

Expected Spud Date: 6-0-04

OPERATOR:
License #: 4017
Name: TWIN VALLEY ENTERPRISES
Address: 5816 CR 3300
City/State/Zip: Independence, Kansas 67301
Contact Person: Dale Springer
Phone: 620-331-4036

CONTRACTOR:
License #: 33072
Name: Well Refined Drilling Co., Inc

Well Drilled For:
Oil
Gas
Cable
Enh Rec
Storage
Disposal
Other

Well Class:
Infield
Pool Ext.
Wildcat
Other

Type Equipment:
Mud Rotary
Air Rotary
Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore?
Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot
5E
NW
NE
Sec.
15
Twp.
31
S
15
E
X

East
West

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: D. Springer
Well #:

Field Name: Jefferson-Sycamore

Is this a Prorated / Spaced Tenant?
Yes No

Target Information(s):

Nearest Lease or unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

Fresh water hauled in

DWR Permit #:

Will Cores be taken?

(Note: Apply for Permit with DWR)

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #133.981-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-30-04
Signature of Operator or Agent: Dale Springer
Title: Owner

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202