KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 8-21-04
Effective Date: ____________
District #1
SGA? □ Yes □ No

Expected Spud Date: September 6, 2004

OPERATOR: License# 32787
Name: Kansas Natural Gas Operating, Inc.
Address: P.O. Box 815
Sublette, KS 67877
City/State/Zip: Sublette, KS 67877
Contact Person: Steve Lehning
Phone: 620-675-8185 or 620-629-0535

CONTRACTOR: License# 33375
Name: Cheyenne Drilling - LP

Well Drilled For: √ Gas Storage
Well Class: √ Mud Rotary
Type Equipment: √ GWDO Disposal
Wildcat
Cable

Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes □ No □
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:
WELL LOC. EXCEPTION GRANTED B-12-04
04-CONS-365-CWLE

Spot
SW NW SW Sec 23
Twp 29 S, R 33 E

East
West

1650' feet from □ N □ S Line of Section
4950' feet from □ E □ W Line of Section

Is SECTION Regular □ Irregular □
(Note: Locate well on the Section Plat on reverse side)

County: Haskell County
Lease Name: Wright
Field Name: Hickoxon - Chase Series
Target Formation(s): Herrington - Winfield - Kieler
Nearest Lease or unit boundary: 2474' Wright #2

Ground Surface Elevation: 930'
Water well within one-quarter mile: Yes □ No □
Public water supply well within one mile: Yes □ No □
Depth to bottom of fresh water: 800'
Depth to bottom of usable water: 800'
Surface Pipe by Alternate: 1 □ 2 □
Length of Surface Pipe Planned to be set: 620' Min Alt 1-2, 820' Min Alt 1
Length of Conductor Pipe required: None
Projected Total Depth: 2750'
Formation at Total Depth: Chase Formation
Water Source for Drilling Operations: 1 Well Farm Pond Other
DWR Permit #: 13

Will Cores be taken? Yes □ No □

Date: 6/1/2004
Signature of Operator or Agent: Stephen M. Lehning
Title: Supt.

For KCC Use Only
API #15: 081-21543.00.00
Conductor pipe required: √ None
Minimum surface pipe required: 620' feet per Alt.
Approved: 7/19/04 10:16 AM
This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)
Spud date: 8/21/04
Agent: 

Remember to:
- File Drill Pit Application (form CDP) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to the field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

□ Well Not Drilled - Permit Expired
Signature of Operator or Agent: 
Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - New Well
Operator: Kansas Natural Gas Operating, Inc.
Lease: Wright
Well Number: 2-A
Field: Hugoton - Chase Series
Number of Acres attributable to well: 640 acres
QTR / QTR / QTR of acreage: SW / NW / SW

Location of Well: County: Haskell County
1650' feet from N / S Line of Section
4950' feet from E / W Line of Section
Sec. 23 Twp. 29 S. R. 33 East / West

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE / NW / SE / SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).