For KCC Use: 8-23-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well in WICHITA, KS

All blanks must be filled

RECEIVED
KANSAS CORPORATION COMMISSION

Form C-1
December 2002

Form must be Typed
Form must be Signed

Effective Date:
District #:
SGA? Yes No

Expected Spud Date: Upon Approval

month / day / year

OPERATOR: License#: 32864
Name: XTO Energy, Inc.
Address: 210 Park Avenue, Suite 2350
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Stephanie L. Beadnell
Phone: 405-319-3236

CONTRACTOR: License#: 33375
Name: Cheyenne Drilling LP

Well Drilled For:

\checkmark Gas

Well Class:

\checkmark Infield

Type Equipment:

\checkmark Mud Rotary

Spot

\checkmark East

\checkmark West

C SE Sec. 15 Twp. 23 S. R. 37

1320' feet from N / S Line of Section

1320' feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plot on reverse side)

County: Kearny
Lease Name: Sauer "B"
Field Name: Hugoton

Is this a Prorated / Shared Field? Yes No

Target Formation(s): Chase

Nearest Lease or Unit boundary: 1320'

Ground Surface Elevation: 3256' MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 280'

Depth to bottom of usable water: 820'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: None

Projected Total Depth: 2833'

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:

\checkmark Well

\checkmark Farm Pond

\checkmark Other Haul In

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/5/04

Signature of Operator or Agent: Stephanie Beadnell
Title: Drilling Secretary/Analyst

For KCC Use ONLY

API #: 093-21751-00-00

Conductor pipe required: None feet

Minimum surface pipe required: 300 feet per Alt. + 0

Approved by: RSP 8-18-04

This authorization expires: 2-18-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: ________________ Agent: ________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to worker or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Way Not Drilled - Permit Expired

Signature of Operator or Agent: ________________ Date: ________________

15 23 37
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___________________________________________
Operator: XTO Energy, Inc.
Lease: Sauer "B"
Well Number: 1R-15
Field: Hugoton

Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage: _______ C _____ SE

Location of Well: County: Kearny

1320' feet from N / ☑ S Line of Section
1320' feet from ☑ E / W Line of Section
Sec. 15 Twp. 23 S. R. 37 East ☑ West

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).