NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Operator: Bruengardt Oil & Leasing, Inc.
Address: P.O. Box 871
City/State/Zip: Russell, KS 67665
Contact Person: Gary L. Bruengardt
Phone: 785-483-4975

Contractor: Shields Oil Producers, Inc.
License #: 5184

Well Drilled For:
- Oil
- Gas
- O & W Disposal
- Seismic:
- Other

Well Class:
- Enh Rec
- Infield
- Mud Rotary
- Pool Ext.
- Air Rotary
- Wildcat
- Cable

Type Equipment:

If OWWO: old well information as follows:
Operator:
Well Name: Rogg Farms
Original Completion Date: 9/23/56
Original Total Depth: 3410

Directional, Deviated or Horizontal wellbore?
- Yes
- No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot

<table>
<thead>
<tr>
<th>NE</th>
<th>SE</th>
<th>NW</th>
</tr>
</thead>
<tbody>
<tr>
<td>1650</td>
<td>x</td>
<td>2310</td>
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Sec., Twp., R., S:
- Sec. 23
- Twp. 12
- R. 13

Line of Section:
- East
- West

Is SECTION
- Regular
- Irregular

(Note: Locate well on the Section Plat on reverse side)

County:

Lease Name:

Field Name:

Is this a Prorated / Spaced Field?
- Yes
- No

Target Information(s):
- Arbuckle

Nearest Lease or unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate:
- Yes
- No

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:
- Well
- Ranch Pond
- Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?
- Yes
- No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/5/04

Signature of Operator or Agent:

For KCC Use ONLY

API #: 167 - 00320

Conductor pipe required:
- NONE

Minimum surface pipe required:
- 220 feet per Alt. + 0

Approved by:

This authorization expires: 3.9.04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ________________________________
Operator: ________________________________
Lease: ________________________________
Well Number: ________________________________
Field: ________________________________

Location of Well: County: ________________________________
________________________ feet from _______ N / S Line of Section
________________________ feet from _______ E / W Line of Section
Sec. _______ Twp. _______ S. R. _______ 
[ ] East [ ] West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
AUG 06 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).
August 9, 2004

Mr. Gary L. Brungardt
Brungardt Oil & Leasing, Inc.
PO Box 871
Russell, KS 67665

RE: Drilling Pit Application
Rogg Farms Lease Well No. 4
NW/4 Sec. 23-12S-13W
Russell County, Kansas

Dear Mr. Brungardt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines