KANSAS CORPORATION COMMISSION
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OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 8.11.04
Effective Date: 
District #: 
SGA? Yes No

Expected Spud Date: August 22, 2004

OPERATOR: License #: 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Contact Person: Mark Shreve
Phone: 316-254-6366

RECEIVED
AUG 04 2004

CONTRACTOR: License #: 5123
Name: Pickrell Drilling Company, Inc.

Well Drilled For: KCC WICHITA

Well Class: Type Equipment:

Oil Enh Rec
Gas Storage
OWO
Disposal
Seismic: # of Holes
Other

Well #:

Spot

Sec. 6
Twp. 34
S. R. 11

East

West

1980
660' feet from N / S Line of Section
660' feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber
Lease Name: Nurse
Field Name: Rhodes SW

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian

Nearest Lease or unit boundary: 860'
Ground Surface Elevation: 1418
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 185'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: None
Projected Total Depth: 4700'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Well Farm Pond Other X
DWR Permit #: Contractor will apply

Will Cores be taken? Yes No

(Date: Apply for Permit with DWR)

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/3/04
Signature of Operator or Agent: 
Title: President/COO

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration norms;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:
Date:

For KCC Use ONLY
API # 15 - 007.2284.0000
Conductor pipe required: None feet
Minimum surface pipe required: 200 feet per Alt.
Approved by: 2SFP 6.04
This authorization expires: 2.05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Mull Drilling Company, Inc.
Lease: Nurse
Well Number: 1-6
Field: Rhodes SW
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage:  ______ C  NE  SE

Location of Well: County: Barber
1980 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec: 6  Twp. 34  S. R. 11
East / West
Is Section:  ✔ Regular or  □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:  NE  NW  SE  SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
August 6, 2004

Mark Shreve
Mull Drilling Company, Inc.
PO Box 2758
Wichita KS 67201-2758

Re: Drilling Pit Application
Nurse Lease Well No. 1-6
SE/4 06-34S-11W
Barber County, Kansas

Dear Mr. Shreve:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Surface Pond Waste Transfer, form CDP-5, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

 Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File