KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 4

For KCC Use:

District # 4

SGA? ☐ Yes ☑ No

Expected Spud Date: 09 01 2004

OPERATOR: License # 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Drive East, Suite 120
Englewood, CO 80112
City/State/Zip: 
Contact Person: Per Burchardt
Phone: (303) 925-0696

CONTRACTOR: License # 33530
Name: Southwind Drilling Inc.

Well Drilled For: ☑ Oil ☐ Enh Rec ☐ Infield ☑ Mud Rotary
☐ Gas ☐ Storage ☑ Pool Ext. ☐ Air Rotary
☐ OWWO ☑ Disposal ☐ Wildcat ☐ Cable
☐ Seismic: _______ # of Holes: _____ ☑ Other
☐ Other:

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: _______ Original Total Depth: _______
Directional, Deviated or Horizontal wellbore? ☐ Yes ☑ No
If Yes, true vertical depth: _______
Bottom Hole Location: _______
KCC DKT #: _______

Spot 220° E of C. E.

Well Class: Sec. 28 15 Twp. 15 S. R. 12

West 330 feet from NW NE Sec. (circle one) Line of Section
770 feet from (circle one) Line of Section

Is SECTION Regular Irregular?

County: Russell
Lease Name: Luerman
Field Name: Hall Gurney

Is this a Prorated / Spaced Field? ☑ Yes ☐ No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1779 feet MSL
Water well within one-quarter mile: ☑ Yes ☐ No
Public water supply well within one mile: ☐ Yes ☑ No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 320'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe required: N/A
Projected Total Depth: 3300'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well
Farm Pond ☑ Other

DWR Permit #: _______
Will Cores be taken? ☑ Yes ☐ No
(Note: Apply for Permit with DWR)

If Yes, proposed zone: _______

RECEIVED
AUG. 1-8 2004
KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/12/04 Signature of Operator or Agent: __________________________ Title: Oil Field Engineer

For KCC Use ONLY

API # 15 - 167 23266.0000
Conductor pipe required: N/A feet
Minimum surface pipe required: 200 feet per Acre
Approved by: RJP 217.04
This authorization expires: 217.05

Spud date: _______ Agent: __________________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: 
Lease: Luerman
Well Number: 2-28
Field: Hall Gurney

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: NW , NE , NE

Location of Well: County: Russell
330 feet from N circle one) Line of Section
770 feet from W (circle one) Line of Section
Sec. 28 Twp. 15 S. R. 12
Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).