KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 8-29-04
District #: 
SGA? No

OPERATOR: License#: 33269
Name: Central Operating, Inc.
Address: 1600 Broadway Suite #1050 Denver, CO 80202
Contact Person: P. A. BREW
Phone: 303-894-9576

CONTRACTOR: License#: 30076
Name: Anderson Drilling
Well Drilled For: Oil
Well Class: Infeld
Type Equipment: Air rotary

Spoil: 

Sec. 15 Twp 12 S R 18

NX2/SL 2

860' feet from (circle one) Line of Section

660' feet from (circle one) Line of Section

Is SECTION X Regular ________ Irregular ________

(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Juecke
Field Name: Bemis Shuts
Is this a Prorated / Spaced Field: No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary: NE/4
Ground Surface Elevation: 2190'
Water well within one-quarter mile: Yes
Public water supply well within one mile: No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 400'
Surface Pipe by Alternate: 1
Length of Surface Pipe Planned to be set: 200'
Length of Conduct Pipe required: None
Projected Total Depth: 3,750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Other
DWR Permit #: 

Will Cores be taken? Yes
If Yes, proposed zone:

KCC WICHITA
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirement will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-19-04 Signature of Operator or Agent: P. A. BREW President

For KCC Use ONLY

API # 15 - 051-2534/1.00 00
Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per All. (3)

Approved by: RIFE 2409

This authorization expires: 2-24-05

(This authorization void if drilling not started within 6 months of effective date)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Central Operating, Inc.
Lease: Luecke #15-1
Well Number: #15-1
Field: Remis Shutts
Number of Acres attributable to well: 160 Acres
QTR / QTR / QTR of acreage: _______ _______ _______

Location of Well: County: Ellis
850' feet from S (circle one) Line of Section
660' feet from E (circle one) Line of Section
Sec. 15 Twp 12 S. R. 18
East ☑ West ☐

Is Section XX Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
AUG 24 2004
KCC WICHITA

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).