NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spot: C., ne., nw. Sec 29

Twp. 30 S., R. 18 E.

Is SECTION Regular

(Yes) Locate well on the Section Plat on reverse side

Neosho

Lease Name: Leck, Doris

Well #: 29-1

Field Name: Cherokee Basin CBM

Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 520

Ground Surface Elevation: 990

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

Will Cores be taken?

If Yes, proposed zone:

RECEIVED

AUG 16 2004

CONSERVATION DIVISION

WICHITA KS

For KCC Use ONLY

API # 15 - 133-26137-0000

Conductor pipe required: NONE

Minimum surface pipe required: 20 feet per Alt.√

Def. of PROPERTY: RSP 816 04

This authorization expires: 2-6-05

Spud date: 8-21-04

Agent:

For KCC Use ONLY

API # 15 - 133-26137-0000

Conductor pipe required: NONE

Minimum surface pipe required: 20 feet per Alt.√

Def. of PROPERTY: RSP 816 04

This authorization expires: 2-6-05

Spud date: 8-21-04

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
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Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Quest Cherokee, LLC
Lease: Leck, Doris
Well Number: 29-1
Field: Cherokee Basin CBM
Location of Well: County: Neosho
520 feet from N / S Line of Section
1980 feet from E / W Line of Section
Sec. 29 Twp. 30 S. R. 18 East

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).