KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 8-4-04
District #:
SGA? Yes No

Expected Spud Date
month day year
6 22 2004

OPERATOR: License # 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 5205 N. O'CONNOR BLVD. - ROOM 1325
City/State/Zip: IRVING, TX 75039
Contact Person: LINDA KELLY
Phone: (972) 444-9001

CONTRACTOR: License #: WILL ADVISE ON ACO-1
Name: WILL ADVISE ON ACO-1
Well Drilled For: 
Well Class: Type Equipment:
Oil X Enh Rec X Infield X Mud Rotary
Gas X Storage X Pool Ext. X Air Rotary
OWNO Disposal Wildcat Cable
Seismic: # of Holes:
Other X REPLACEMENT

If OWNO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviated or Horizontal wellbore? Yes X No
If yes, true vertical depth: 
Bottom Hole Location: 

KCC DKT #

Spot SW4 NE4 NE4 Sec 11 Twp 33S S R 39 W East
1250' FNL feet from X N S Line of Section
1250' FEL feet from X E W Line of Section
Is SECTION X Regular Irregular?
(Note: Locate well on Section Plat on Reverse Side)

County:
Lease Name: J A CHRISTOPHER Well #:
Field Name: HUGOTON
Is this a Prorated/Spaced Field? Yes X No
Target Formation(s): CHASE
Nearest Lease or unit boundary: 1250'
Ground Surface Elevation: 3206.07
Water well within one-quarter mile: Yes X No
Public water supply within one mile: Yes X No
Depth to bottom of fresh water: 540
Depth to bottom of usable water: 540
Surface Pipe by Alternate: X 1 \ 2
Length of Surface Pipe Planned to be set: 540 M
Length of Conductor pipe required: NONE
Projected Total Depth: 3200'
Formation at Total Depth: CHASE
Water Source for Drilling Operations:
Well X Farm Pond Other X
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores Be Taken? Yes X No
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et, seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/9/04 Signature of Operator or Agent: 

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Support appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-
Operator PIONEER NATURAL RESOURCES USA, INC.
Lease J A CHRISTOPHER
Well Number 3-11R
Field HUGOTON

Number of Acres attributable to well: 640
QTR/QTR/QTR of acreage: SW4 - NE4 - NE4

Location of Well: County: STEVENS
1250' FNL feet from X N / S Line of Section
1250' FEL feet from X E / W Line of Section
Sec 11 Twp 33S S. R 39N [ ] East [ ] West

Is Section [X] Regular or [ ] Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: [____ NE _____ NW _____ SE _____ SW]

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)

EXAMPLE

RECEIVED
JUL 30 2004
KCC WICHITA

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).