NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 8.22.04

District #: 2

SGA?: Yes No

Expected Spud Date: August 27, 2004

OPERATOR: License #: 32693
Name: Hawkins Oil & Gas, LLC
Address: 427 S. Boston, Ste 915 Tulsa, Oklahoma 74103
Contact Person: James F. Hawkins, Jr.
Phone: 918-362-7743

CONTRACTOR: License #: 32701
Name: C & G Drilling

Well Drilled For: Oil Enh Rec Infied
Well Class: Mud Rotary
Type Equipment: Gas Storage Pool Ext.
OWODisposal Wildcat
Seismic: # of Holes Other

API 015-20- 829A

If OWDO: old well information as follows:
Operator: Hawkins Oil & Gas
Well Name: Girod B #1
Original Completion Date: 7/20/76
Original Total Depth: 2567

Directional, Deviated or Horizontal wellbore?: Yes No
If Yes, true vertical depth:
Bottom Hole Location:

KCC Dkt. #: 32710

The undersigned hereby affirms that the drilling, completion and operation of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plugging length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/12/04
Signature of Operator or Agent:

Remember to:

File Spud Form C-1 (form CDF-1) with Intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plan according to field partition orders;
Notify appropriate district office 48 hours prior to workover or re-entry;
Submit plaguing report (CP-4) after platting is completed;
Obtain written approval before disposing or injecting salt water;
If this permit has expired [Secr authorized expiration date] please check the box below and return the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2978, Wichita, Kansas 67202

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be filled
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15  
Operator: Hawkins Oil, L.L.C.
Lease: Girod B
Well Number: 1
Field: El Dorado

Location of Well: County: Butler
300 feet from □ N / □ S Line of Section
890 feet from □ E / □ W Line of Section
Sec. 25  Twp. 25  S. R. 4
□ East □ West

Is Section: □ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).