**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

_Must be approved by KCC five (5) days prior to commencing well_

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**Effective Date:** 9-1-04

**District #**

**SGA?** Yes ☑ No ☐

**Expected Spud Date:** August 4, 2004

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**OPERATOR:**

-License #: 33344

-Name: Quest Cherokee, LLC

-Address: P. O. Box 100

-City/State/Zip: Benedict, KS 66714

-Contact Person: Doug Lamb

-Phone: 405-840-9894

**CONTRACTOR:**

-License #: Will be licensed by KCC

-Name: Will Advise on ACO-1

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**Well Drilled For:**

- Oil ☑

- Gas ☑

- OWWO ☑

- Other ☐

**Well Class:**

- Infield ☑

- Pool Ext. ☑

- Wildcat ☑

- Other ☐

**Type Equipment:**

- Mud Rotary ☑

- Air Rotary ☐

- Cable ☐

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If OWWO: old well information as follows:

- Operator:

- Well Name:

- Original Completion Date: ____________

- Original Total Depth: ____________

- Directional, Deviated or Horizontal wellbore?: Yes ☑ No ☐

- If Yes, true vertical depth: ____________

- Bottom Hole Location: ____________

- KCC DKT #: ____________

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**Spot:**

- ne: 1990

- se: 660

- Sec.: 14

- Twp.: 30

- R.: 18

- East ☑ West ☐

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- Is SECTION ☑ Regular ☐ Irregular ☐

*(Note: Locate well on the Section Plat on reverse side)*

**County:** Neosho

**Lease Name:** Biller, Joseph W

**Well #:** 14-2

**Field Name:** Cherokee Basin CBM

**Target Information(s):** Arbuckle Dolomite

**Nearest Lease or unit boundary:**

- Ground Surface Elevation: 970 feet MSL

- Water well within one-quarter mile: Yes ☑ No ☐

- Public water supply well within one mile: Yes ☑ No ☐

- Depth to bottom of fresh water: 100 feet

- Depth to bottom of usable water: 200 feet

- Surface Pipe by Alternate: 1 ☑ 2 ☐

- Length of Surface Pipe Planned to be set: 25 feet

- Length of Conductor Pipe required: **NONE**

- Projected Total Depth: 1500 feet

- Formation at Total Depth: Arbuckle Dolomite

- Water Source for Drilling Operations:

- Well ☑ Farm Pond ☐ Other Air ☐

- DWR Permit #: ____________

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**Will Cores be taken?:** Yes ☑ No ☐

- If Yes, proposed zone:

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office _prior to spudding of well;

2. A copy of the approved notice of intent to drill _shall be posted_ on each drilling rig;

3. The minimum amount of surface pipe provided below _shall be set_ by circulating cement to the top; in all cases surface pipe shall be driven through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary _prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 6/24/04

**Signature of Operator or Agent:** Richard Markle

**Title:** Engineering Manager

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**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing of injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired

**Signature of Operator or Agent:**

**Date:**

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**For KCC Use ONLY**

- **API #: 15:** 133-26152-00-00

- Conductor pipe required: **NONE**

- Minimum surface pipe required: 20 feet per Alt. ③

- Approved by: RG 08-27-04

- This authorization expires: 2-27-05

*(This authorization void if drilling not started within 6 months of effective date.)*

**Spud date:** ____________

**Agent:**

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator:  Quest Cherokee, LLC
Lease:  Biller, Joseph W
Well Number:  14-2
Field:  Cherokee Basin CBM

Location of Well:  County:  Neosho
1990 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 14 Twp. 30 S. R. 18 ✓ East □ West

Is Section:  ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:  □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).