**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**Spot**

- 20'E, 100'N, C Sec 23
- 15' W
- 13 S
- 2540 feet from N / S Line of Section
- 2620 feet from E / W Line of Section

**Is SECTION Regular Irregular?**

- [ ] Yes
- [ ] No

**RECEIVED**

- AUG 20 2004

**KCC WICHITA**

**For KCC Use ONLY**

**API # 15 - 167.23267 00:00**

**Conductor pipe required** None

**Minimum surface pipe required** 200 feet per Alt. +

**Approved by** RJPB - 23-04

**This authorization expires** 2-23-05

(This authorization void if drilling not started within 6 months of effective date)

**Spud date**

- 8-28-04

**Signature of Operator or Agent**

- John O. Farmer, Inc.

**Date**

- 8-19-04

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired

**Signature of Operator or Agent**

- 23-18-04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: John O. Farmer, Inc.
Lease: Berrick Unit
Well Number: 1
Field: Trapp
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: 20'E - 100'N - C

Location of Well: County: Russell
2540 feet from N / S Line of Section
2620 feet from E / W Line of Section
Sec. 23 Twp. 15 S. R. 13
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).