Kansas Corporation Commission
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Operators:

Name: Jack Exploration, Inc.
License #: 3080
Address: P.O. BOX 1279
Sulphur, OK 73086
Contact Person: Clayton C. Jack
Phone: 580-622-2310

Contractor:

Name: Duke Drilling Company
License #: 8929

Well Drilled For:

- [ ] Oil
- [ ] Gas
- [ ] Water Disposal
- [ ] Seismic
- [ ] Other

Well Class:

- [ ] Oil
- [ ] Gas
- [ ] Storage
- [ ] Pool Exp.
- [ ] Wildcat
- [ ] Other

Type Equipment:

- [ ] Infield
- [ ] Mud Rotary
- [ ] Air Rotary
- [ ] Cable

Well Information:

Spot Coordinates:

- [ ] SE 33
- [ ] SW 34

- [ ] S.
- [ ] W

- [ ] East
- [ ] West

- [ ] 1300
- [ ] 1250

- [ ] N
- [ ] E

- [ ] S
- [ ] W

Is section regular or irregular?

- [ ] Regular
- [ ] Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Barber
Lease Name: Benson
Well #: 1-33
Field Name: Aetna Gas Area

Is this a Prorated / Spaced Field?

- [ ] Yes
- [ ] No

Target Formation(s): Mississippian

Nearest Lease or Unit Boundary:

Ground Surface Elevation: 1550

Water well within one-quarter mile:

- [ ] Yes
- [ ] No

Public water supply well within one mile:

- [ ] Yes
- [ ] No

Depth to bottom of fresh water:

- [ ] 132

Depth to bottom of usable water:

- [ ] 212

Surface Pipe by Alternate:

- [ ] Yes
- [ ] No

Length of Surface Pipe Planned to be set:

- [ ] 250

Length of Conductor Pipe Required:

- [ ] None

Projected Total Depth:

- [ ] 5000

Formation at Total Depth:

- [ ] Mississippian

Water Source for Drilling Operations:

- [ ] Well
- [ ] Farm Pond
- [ ] Saltfork River

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?

- [ ] Yes
- [ ] No

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-17-04
Signature of Operator or Agent: Clayton C. Jack
Title: President

For KCC Use ONLY

API #: 007-22849-00-00

Conductor pipe required: none

Minimum surface pipe required: 2400 feet per Acre

Approved by: 23P 8-20-04

This authorization expires: 2-20-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: JACK EXPLORATION, INC.
Lease: BENSON
Well Number: 1-33
Field: AETNA GAS AREA
Number of Acres attributable to well: __________
QTR / QTR / QTR of acreage: _________ - _________ - SW

Location of Well: County: BARBER
1300 feet from N / S Line of Section
1250 feet from E / W Line of Section
Sec. 33 Twp. 34 S. R. 14 East / West
Is Section: ☑ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☑ NW ☑ SE ☑ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
AUG 19 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
August 20, 2004

Mr. Clayton C. Jack
Jack Exploration, Inc.
PO Box 1279
Sulphur, OK 73086

RE: Drilling Pit Application
Benson Lease Well No. 1-33
SW/4 Sec. 33-34S-14W
Barber County, Kansas

Dear Mr. Jack:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.
If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant