Notices of intention to drill for the State of Kansas, with details on starting date (2-1-87), API number (039-20,803-00-∞), and other relevant information. The lease information includes the lease name (GALLENTINE), the well number (1-12), the ground surface elevation (2549), and other specifications such as the nearest lease or unit boundary line (330 feet). The document also includes details on the well type (Oil, Gas, OWWO), well class (SWD, Inj, Expl), and equipment (Mud Rotary, Air Rotary, Cable).The operator's contact information is also provided, including the name (Todd Aikins) and phone number (316-267-3241). The certification section indicates the well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. The date of the notice is 1-6-87, and the signature of the operator or agent is Todd Aikins. The document also includes a section for KCC use with details on the conductor pipe required (280 feet) and the minimum surface pipe required (280 feet per Alt.). The authorization expires on 7-7-87, and it is approved by an official.
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in ease well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
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