**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

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**API #** 15 - Drilled 1952 

(Identifer Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date, Spud 9-9-52 

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**Well Operator:** Kansas Natural Gas Operating, Inc.  
**KCC License #:** 32787  

**Address:** P.O. Box 815  
P.O. Box 815, 1200 Main St  
City: Sublette  
Hays  

**State:** Kansas  
**Zip Code:** 67877  
67601  
Contact Phone: (620) 675 - 8185  

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**Lease:** 
**Well #:** #2  
**Sec.:** 23  
**Twp.:** 29  
**S. R.:** 33  
**East:** Yes  
**West:** No  

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**App. - Center of NE - Section, Spot Location / QQQQ**  
**County:** Haskell  

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**2540** Feet (in exact footage) From  
**North:** Yes  
**South:** No  
**Line of Section (Not Lease Line):** (from nearest outside section corner)  

**2540** Feet (in exact footage) From  
**East:** Yes  
**West:** No  
**Line of Section (Not Lease Line):** (from nearest outside section corner)  

**Check One:**  
Oil Well  
Gas Well  
D&A  
Catholic  
Water Supply Well  

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**Conductor Casing Size:** None  
**Set at:** N/A  
**Cemented with:** X Sacks  

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**Surface Casing Size:** 10 3/4" Spiral  
**Set at:** 520'  
**Cemented with:** 400 Sacks Common Sacks  

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**Production Casing Size:** 7" - 20#  
**Set at:** 2698'  
**Cemented with:** 800 Sacks Common Sacks  

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**List (ALL) Perforations and Bridgeplug Sets:**  
Herrington Zone: 2624' - 2634'  

- Krider Perfs: 2648' - 2676'  
- Winfield: 2695'  
- 6 Shots per Foot  

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**Elevation:** 2924'  
(?)G.L./ (K.B)  
T.D.: 2712'  
PBDT: 2700'  
Anhydrite Depth: 1850' Bottom Stone Corral  
(Stone Corral Formation)  

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**Condition of Well:**  
**Good**  
**Poor**  
**Casing Leak**  
**Junk in Hole**  

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**Proposed Method of Plugging** (attach a separate page if additional space is needed):  
Hook on 7" bullhead 30 sacks of 40/60 Pozmix premium gel with 500# cottonseed hulls to load casing to check leak. Perforate 7" at 1700' and cement with 500 sacks of 4% Halliburton gel and 1/4# per sack Flo-cel. Hook onto 10 3/4" pump 100 sacks of 40/60 Pozmix on surface. Cut 6' below ground level and weld cap to abandon.  

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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 1 5 2004**  

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**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**  

List Name of Company Representative authorized to be in charge of plugging operations: Steve Lehning, Supt.  
**Kansas Natural Gas Operating, Inc.**  
**Phone:** (620) 675 - 8185  
**Address:** P.O. Box 815  
**City / State:** Sublette, KS 67877  

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**Plugging Contractor:** Halliburton  
(Company Name)  
**KCC License #:** 5267 - 9999 997  
**Address:** Liberal, Kansas  
**Phone:** (800) 853 - 3553  

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**Proposed Date and Hour of Plugging** (If known?):  
Depending on how good replacement well turns out after drill.  
**Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent**  
**Date:** July 2004  
**Authorized Operator / Agent:**  
**Signature:**  

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**Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Kansas Natural Gas Operating, Inc.
PO Box 818
1200 Main Street
Hays, KS 67601

Re: WRIGHT #2
    API 15-081-00425-00-00
    NE 23-29S-33W, 2540 FNL 2540 FEL
    HASKELL COUNTY, KANSAS

August 17, 2004

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888