RELEASED
STATE CORPORATION COMMISSION OF KANSAS
Date: DEC 10, 1986
WELL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIALITY
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 6033
Name: B.M. MILLER
Address: 250 N. WASH., Suite 360
Wichita, KS. 67202.

Purchaser: Clear Creek, Inc.

Operator Contact Person: Todd Albota
Phone: 316-267-3323

Contractor: License # 6033
Name: Naffin Drilling Company

Wellsite Geologist: Rich Bell
Phone: 316-724-7644

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover
X 9-20-86 ___________ 10-06-86 ______ 10-22-86 ____
Spud Date Date Reached TD Date Completion Date

Total Depth 3875' TD

WELL HISTORY
Drilling Method: X Mud Rotary ___ Air Rotary ___ Cable

Amount of Surface Pipe Set and Cemented at:

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-106 applies. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all well reports and drillers' time logs shall be attached with this form. Submit DP-4 form with all plugged wells. Submit DP-11 form with all temporarily abandoned wells.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and complete to the best of my knowledge.

Signature By: J.O. Butner
Title: L.O. Butner, Western Div., Prod. Mgr.

Date 11/4/86

Revised By: L.O. Butner

Subscribed and sworn to before me this 19, 1986.

Notary Public.

Date Commission Expires: 11/26/89

KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Drillers Time Log Received

Distribution

KCC __ SMD/Rep NSPA
KGS __ Plugin Other

KCC-10 (5-86)
MURFIN DRILLING COMPANY

Montgomery Well 1-8

Sec. 36

Twp. 36

Rge. 26

West

County:

Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken: Yes
Samples Sent to Geological Survey: Yes

Formation Description

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>LOG TOPS:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>ANHYDRITE</td>
<td>2133</td>
<td></td>
</tr>
<tr>
<td>TOPEKA</td>
<td>3311</td>
<td></td>
</tr>
<tr>
<td>HEBBNER</td>
<td>3480</td>
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</tr>
<tr>
<td>TORONTO</td>
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</tr>
<tr>
<td>LANSING</td>
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<tr>
<td>RKC</td>
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<td>CONGLOMORATE</td>
<td>3854</td>
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<tr>
<td>ARBUCKLE</td>
<td>3911</td>
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</tbody>
</table>

Casing Record

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String

<table>
<thead>
<tr>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight Lbs/ft.</th>
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</thead>
<tbody>
<tr>
<td>Drilled</td>
<td>Set (in O.D.)</td>
<td></td>
</tr>
<tr>
<td></td>
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</table>

Type and Percent Additives

<table>
<thead>
<tr>
<th>Type of</th>
<th># Sacks</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cement</td>
<td>Used</td>
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<tr>
<td></td>
<td></td>
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</table>

Perforation Record

Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>(Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

Tubing Record

Size 2 3/8

Set At 3646'

Packer at 3646'

Liner Run: Yes

Date of First Production: 10/24/86

Producing Method

<table>
<thead>
<tr>
<th></th>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (explain)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Gas</td>
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<tr>
<td>Water</td>
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<tr>
<td>Gas-Oil Ratio</td>
<td>-0-</td>
<td></td>
<td></td>
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<tr>
<td>Gravity</td>
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</table>

Estimated Production Per 24 Hours: 56 Bbls

Method of Completion

Disposition of Gas: Open Hole

Production Interval: Same as above

Releasal Date: Dec. 28, 1987