KANSAS CORPORATION COMMISION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: WOOLSEY OPERATING COMPANY, LLC
Name:               
Address: 125 N. Market, Suite 1000
City/State/Zip:     Wichita, Kansas 67202-1775
Purchaser:         Bluestem Gas Mkrg & American Pipeline / Plains Mkrg
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: n/a

Designate Type of Completion:

 Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: 
Well Name: 
Original Comp. Date: Original Total Depth:

 Deepening Re-perf Conv. to Enhr./SWD

 Plug Back Plug Back Total Depth

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Enhr.?) Docket No.

04/13/04 Spud Date or Recompletion Date 04/20/04 Date Reached TD

 INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API No. 15 - 007-22776-00-01
County: Barber
N of NW SE Sec. 22 Twp. 32 S R. 12 E East W West
1550' FNL feet from S (C) Line of Section
990' FEL feet from (C) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(c) NE SE NW SW

Well Name: BLOOM TRUST A Well #: 1
Field Name: Bloom West
Reducing Formation:
Elevation: Ground: 1510 Kelly Bushing: 1519
Total Depth: 4865 Plug Back Total Depth: 4809
Amount of Surface Pipe Set and Cemented at 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set

If Alternate II completion, cement circulated from
depth to w/sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite: JUL 28 2004
Operator Name: 
Lease Name: 
Quarter Sec. Twp. S. R. E West
County: 
Docket No.

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Signature: Dean Pattisson, Operations Manager Date: July 21, 2004
Subscribed and sworn to before me this 21st day of July 20_.
Notary Public Debra K. Clingan
Date Commission Expires: March 15, 2006

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes No Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.