**RECEIVED**

**August 06, 2004**

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

---

**Operator:** License #: 9855  
**Name:** Grand Mesa Operating Company  
**Address:** 200 E. First St, Ste 307  
**City/State/Zip:** Wichita, KS 67202  
**Purchase:** NCRA  
**Operator Contact Person:** Ronald N. Sinclair  
**Phone:** (316) 265-3000  
**Contractor:** Name: Mallard JV., Inc.  
**License:** 4958  
**Wellsite Geologist:** Larry Friend

**Designate Type of Completion:**  
- [✓] New Well  
- [ ] Re-Entry  
- [ ] Workover  
- [✓] Oil  
- [ ] SWD  
- [ ] SIOW  
- [ ] Temp. Abd.  
- [ ] Gas  
- [ ] ENHR  
- [ ] SIW  
- [ ] Dry  
- [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

**Operator:**

**Original Comp. Date:** Original Total Depth:
- [ ] Deepening  
- [ ] Re-perf.  
- [ ] Conv. to Enhr./SWD  
- [ ] Plug Back  
- [ ] Plug Back Total Depth  
- [ ] Commingled  
- [ ] Docket No.  
- [ ] Dual Completion  
- [ ] Docket No.  
- [ ] Other (SWD or Enhr.?)  
- [ ] Docket No.

**05/27/04**

**Spud Date or Recompletion Date**  
**06/04/04**  
**Date Reached TD**  
**06/04/04**  
**Completion Date or Recompletion Date**

**API No.** 15 - 135-24283-00-00  
**County:** Ness  
**W2, SW, NE, NW Sec. 4 Twp. 16 S. R. 23 E East [✓] West  
1060 feet from S N [circle one] Line of Section  
1440 feet from E W [circle one] Line of Section  
**Footages Calculated from Nearest Outside Section Corner:**
- [ ] NE  
- [ ] SE  
- [ ] NW  
- [ ] SW  
**Lease Name:** SIMPSON  
**Well #:** 1-4  
**Field Name:** Wildcat  
**Producing Formation:** Cherokee Sand  
**Elevation:** Ground: 2404'  
**Kelly Bushing:** 2409'  
**Total Depth:** 4436'  
**Plug Back Total Depth:** 4419'  
**Amount of Surface Pipe Set and Cemented at:** 5fts 8 5/8' @ 225 Feet  
**Multiple Stage Cementing Collar Used?:** [✓] Yes  [ ] No  
**If yes, show depth set:** 

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pits)

**Chloride content:** N/A ppm  
**Fluid volume:** 6800 bbls  
**Dewatering method used:** Evaporation & Backfill  
**Location of fluid disposal if hauled offsite:**

**Operator Name:**

**Lease Name:**

**License No.:**

**Quarter:**  
**Sec.:**  
**Twp.:** S. R.  
- [ ] East  
- [ ] West  
**County:**  
**Docket No.:**

---

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:** 
**Title:** Secretary  
**Date:** August 4, 2004

---

**PHYLIS E. BREWER**  
Notary Public - State of Kansas

**Date Commission Expires:** July 21, 2007

---

**KCC Office Use ONLY**

[✓] Letter of Confidentiality Received  
If Denied, Yes [ ] Date: 

[ ] Wireline Log Received 
**Geologist Report Received**