KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2526
City/State/Zip: Liberal, KS 67905
Purchaser: NA
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: NA
Wellsite Geologist: NA
Designate Type of Completion: New Well
Re-entry
Workover
Oil
SWD
SIOW
Temp. Abd.
Gas
ENHR
SIGW
Dry
Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Longwood A-2

Original Comp. Date: 07/30/93
Original Total Depth: 5750
Deepening
Re-perf.
Conv. To Enhr./SWD
Plugging Back
4750
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.
05/06/04
05/19/04
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 081-20760-0001
County: Haskell
SE, SW, NE Sec. 29 Twp. 29 S. R. 33W
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
(circle one)
Lease Name: Longwood A
Well #: 2
Field Name: Un-named
Producing Formation: NA
Elevation: Ground: 2955
Kelly Bushing: 2965
Total Depth: 5750
Plug Back Total Depth: 4790
Amount of Surface Pipe Set and Cemented at 1855 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 5750
If Alternate II completion, cement circulated from
feet depth to w sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm
Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
License No.:
Lease Name:
County:
Quarter Sec. Twp. S. R.
East West

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If any of the above are not completed within 12 months of the spud date, the form will be held confidential for a period of 12 months if the operator is not able to complete the required information. One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  
Title:  Capital Project
Date July 9, 2004
Subscribed and sworn to before me this 4th day of July 2004
Notary Public
Date Commission Expires: Oct 1, 2005

KCC Office Use Only

Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution