STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner: Jones, Shelburne & Farmer Inc.
Address: Russell, Kansas
Lease (Farm Name): Brown
Well No.: 1
Well Location: SW SW SW
Sec.: 27 Twp.: 35 Rge.: (E)-(W) 21
County: Norton
Field Name (if any): Wildcat
Total Depth: 3799
Oil: Gas: Dry Hole: X
Was well log filed with application?: If not, explain:

Date and hour plugging is desired to begin: 4:30 A.M. 2-1-54
Plugging of the well will be done in accordance with the Rules and
Regulations of the State Corporation Commission, or with the approval
of the following exceptions: Explain fully any exceptions desired.
(Use an additional sheet if necessary): None

Name of the person on the lease in charge of well for owner:
Clay Wiley
Address: Russell, Kansas
Name of Plugging Contractor: Jones, Shelburne & Farmer, Inc.
Address: Russell, Kansas
Invoice covering assessment for plugging this well should be sent to
Jones, Shelburne & Farmer, Inc.
Address: Russell, Kansas
and payment will be guaranteed by applicant.

Applicant or Acting Agent: [Signature]
Date: February 2, 1954

2-3-54
OPERATOR: Jones, Shelburne & Farmer, Inc.
ADDRESS: Russell, Kansas

COUNTY: Norton, SEC. 27, TWP. 3, RGE. 24
COMPANY OPERATING: Jones, Shelburne & Farmer, Inc.
OFFICE ADDRESS: Russell, Kansas

FARM NAME: Brown  WELL NO.: 1
DRILLING STARTED: 1-23-34 , DRILLING FINISHED: 2-1-34
DATE OF FIRST PRODUCTION: COMPLETED
WELL LOCATED SW 1/4 SW 1/4 SW 1/4 N of S, 15 ft. East of West Line of Quarter Section
Elevation (Relative to sea level): DERRICK FLOOR 245.5 GROUND,
CHARACTER OF WELL: (oil, gas or dryhole) Dry

<table>
<thead>
<tr>
<th>OIL OR GAS SANDS OR ZONES</th>
<th>From</th>
<th>To</th>
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</thead>
<tbody>
<tr>
<td></td>
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<thead>
<tr>
<th>PERFORATING RECORD IF ANY</th>
<th>Formation</th>
<th>From</th>
<th>To</th>
<th>No. of Shots</th>
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<th>SHOT RECORD</th>
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<th>Size of Shot</th>
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<tbody>
<tr>
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<td>8 5/8</td>
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<td>280</td>
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<tr>
<td>Liner Record: Amount</td>
<td>Kind</td>
<td>Top</td>
<td>Bottom</td>
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<thead>
<tr>
<th>CEMENTING AND MUDDING</th>
<th>Size</th>
<th>Amount Set</th>
<th>Sacks</th>
<th>Chemical</th>
<th>Method of Cementing</th>
<th>Amount</th>
<th>Mudding Method</th>
<th>Results (See Note)</th>
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<td>125</td>
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Note: What method was used to protect sands if outer strings were pulled?

| NOTE: Were bottom hole plugs used? | If so, state kind, depth set and results obtained |

TOOLUS USED
Rotary Tools were used from ______ feet to ______ feet, and from ______ feet to ______ feet.
Cable tools were used from ______ feet to ______ feet, and from ______ feet to ______ feet.
Type Rig

INITIAL PRODUCTION TEST
Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production: ______ bbls. Size of choke, if any: ______ Length of test: ______ Water
Production: ______ bbls. Gravity of oil: ______ Type of Pump: ______ pump is used, describe:

FORMATION RECORD
Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top</th>
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<tbody>
<tr>
<td>Shale</td>
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<tr>
<td>Shale</td>
<td>280</td>
<td>790</td>
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<tr>
<td>Shale &amp; shells</td>
<td>790</td>
<td>1400</td>
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<tr>
<td>Sand</td>
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<tr>
<td>Shale</td>
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<td>1700</td>
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<tr>
<td>Shale &amp; shells</td>
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<tr>
<td>Lime &amp; shale</td>
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<td>2820</td>
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<tr>
<td>Shale &amp; lime</td>
<td>2820</td>
<td>3756</td>
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<tr>
<td>Granite Wash</td>
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<td>3794</td>
</tr>
<tr>
<td>Granite</td>
<td>3794</td>
<td>3799</td>
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TOPS:
Elevation 2453
Heebner 3449
Toro 3477
Lansing 3489
Granite Wash 3760
Granite 3788
T. D. 3794

PLUGGING

15-37-08/00-00-00

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 2nd day of February 1954

My Commission expires April 23, 1956

Notary Public
February 3, 1954

Well No. 1
Lease Brown
Description SW SW SW 27-3-2W
County Norton
File No. 11-37

Jones, Shelburne, & Farmer
Russell
Kansas

Gentlemen

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. Roberts

cc: District Plugging Supervisor