FOR KCC USE:

EFFECTIVE DATE 12-23-91

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

EXPE TED SPUD DATE: 12 26 91

Operator: LUNDVALL OIL & GAS

Address: 1008 9TH STREET

City/State/Zip: GREELEY CO. 80631

Contact Person: LINCOLN MAGGARD

Phone: 303-352-8732

CONTRACTOR: License #. 05302

Name: RED TIGER DRILLING CO.

Well Drilled For: Wildcat

Well Class: N/A

Type Equipment: X X Oil X X Enh Rec X X Infield X X Mud Rotary

Gas Storage Pool Ext. Air Rotary

OWO Disposal X X Wildcat Cable

Seismic: # of Holes Other

If OWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X X no

If yes, true vertical depth:

Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation necessary prior to plugging.

4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:

6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY Usable WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/20/91

Signature of Operator or Agent: __________________________

Title: AGENT

SEARCH INC., 316-265-5415

344

FOR KCC USE:

API # 15-137-20379-00-00

Conductor Pipe required None feet

Minimum surface pipe required 200 feet per Alt. X

Approved by: 12-23-91

This Authorization expires: 5-23-92

(REMEMBER TO:

File Drill Pit Application (Form CPD-1) with intent to Drill;

File Completion Form ACD-1 within 120 days of spuddate;

File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hour prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intened well is in a prorated or spaced field, please fully complete this side of the form. If the intened well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- __________________________
OPERATOR __________________________
LEASE _______________________________
WELL NUMBER ________________________
FIELD _______________________________

LOCATION OF WELL: COUNTY _________________________
feet from South / (North) line of section
feet from East / (West) line of section
SECTION _______ TWP _______ RGE _______

# ACRES ATTRIBUTABLE TO WELL _______
QTR/QTR/QTR OF ACREAGE _______

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY
Section corner used: _____NE _____NW _____SE _____SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e.
   1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and
   east/west lines; and
3) the distance to the nearest lease or unit boundary line.