State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: September 25, 1995

OPERATOR: License #: 05050
Name: Hummon Corporation
Address: 200 W. Douglas, #1020
City/State/Zip: Wichita, KS 67202
Contact Person: Joyce Cochran
Phone: 316-263-8521

CONTRACTOR: License #: 31730
Name: Nebraska Drilling Co.

Well Drilled For: Oil
Type Equipment: X Mud Rotary

Well Class: Infield

Depth to bottom of fresh water: 230' (180')
Depth to bottom of usable water: 1350'

Surface Pipe by Alternate: 1 x 2
Length of Surface Pipe Planned to be set: 240'
Length of Conductor pipe required: none
Projected Total Depth: 3750'
Formation at Total Depth: Armbuckle-Reagan Sand

Ground Surface Elevation: EST. 2400'
Water source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes x
If yes, true vertical depth:
Bottom Hole Location:

Well information as follows:
Operator: X
Well Name:
Comp. Date: Old Total Depth

DWR Permit #: Will Cores Be Taken?: yes x
If yes, proposed zone:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply as follows:

CECOMmission 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. Projected well shall be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-13-95 Signature of Operator or Agent: Stephen E. Hummon, President

FOR KCC USE:
API # 15____ 137-2038700000
Conductor pipe required: NONE feet
Minimum surface pipe required: 230 feet per Alt. x 2
Approved by: SK 7-14-95
This authorization expires: 3-14-96
6 months of effective date.
Spud date: 9-13-95

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- ____________________________ LOCATION OF WELL: COUNTY ____________________________
OPERATOR ____________________________ feet from south/north line of section ____________________________
LEASE ____________________________ feet from east/west line of section ____________________________
WELL NUMBER ____________________________ SECTION ___ TWP ______ RG ______
FIELD ____________________________

NUMBER OF ACRES ATTRIBUTABLE TO WELL ____________________________ IS SECTION ______ REGULAR or ______ IRREGULAR
QTR/QTR/QTR OF ACREAGE _____ ___________

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

LEASE DESCRIPTION: NE 9-3S-24W

EXAMPLE

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.