NOTICE OF INTENTION TO DRILL

State of Kansas

Must be approved by the K.C.C five (5) days prior to commencing well

Expected Spud Date: July 5, 1993

Operator: License # 5285
Name: The Dane G. Hansen Trust
Address: P.O. Box 187
City/State/Zip: Logan, Kansas 67646
Contact Person: Dane G. Hales
Phone: 913-689-4816

Contractor: License # 5886
Name: Chief Drilling, Inc.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

Ground Surface Elevation: 1740

Water well within one-quarter mile: Yes
Public water supply well within one mile: No
Groundwater with depth to bottom of fresh water: 180
Depth to bottom of usable water: 1240
Surface Pipe by Alternate: 270'

If DWQ:

Directional, Deviated or Horizontal wellbore? Yes
If yes, true vertical depth:
Bottom Hole Location:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling;
5. The appropriate district office must be notified before well is either plugged or production casing is cemented in;
6. If an alternate plugging composition, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements herein are true and to the best of my knowledge and belief.

Date: 6/25/93

Signature of Operator or Agent: [Signature]
Title: Manager

For KCC Use:

API # 15-137 - 20391 - 00-00
Conductor pipe required: None
Minimum surface pipe required: 2700 feet per Alt. X

This authorization expires: 12-29-93

(If drilling not started within 6 months of effective date.)

Spud date:

receive stamp: CONSERVATION DIVISION

Remember to:
- File Drill Pit Application (form DCP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 300 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1266.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-_________________________
OPERATOR ___________________________
LEASE _______________________________
WELL NUMBER _______________________
FIELD ______________________________

LOCATION OF WELL: COUNTY ____________
feet from south/north line of section
feet from east/west line of section
SECTION ____ TWP ____ RG ________

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ QTR/QTR/QTR OF ACREAGE _______

IS SECTION _____ REGULAR or _____ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELl FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

Section 30-3-23, Norton County

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.