State of Kansas
NOTICE OF INVENTION TO DRILL

Must be approved by the KCC. file (5) days prior to commencing well

For KCC Use: 12-8-98
Effective Date: 12-8-98
District 
Stat: Yes X 80

EXPIRED DATE: December 20, 1998

Oper: License 

Name: DNR Oil & Gas, Inc.
Address: 655 Broadway, Suite 325, Denver, CO 80203
City/State/Zip: Denver, CO 80203
Contact Person: Charles E. Davis
Phone: (303) 823-8956

Contractor: License 

Name: Munin Drilling, Co.

Well Drilled For: Well Class: Type Equipment:

X. Oil 

Enh Rec 

... Infield X Mud Rotary

Gas 

Storage 

... Pool Ext. 

Air Rotary

OWO 

Disposal 

... X. Wildcat 

Cable

Seismic: # of Holes Other

Other

If OWO; old well information as follows:

Operator: 

Well Name: 

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal well(s)? Yes No

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before the well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, production pipe shall be cemented from below any usable water to surface within 120 days of Spud Date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 30, 1998
Signature of Operator or Agent: 
Title: President

FOR KCC USE: 137-204-09000
API 15-
Conductor pipe required: None
Minimum surface pipe required: 250 feet per Alt. X 2
Approved by:

This authorization expires: 6-3-99
(This authorization void if drilling not started within 6 months of effective date)

Spud date: 

REMEMBER TO:
- File Drill Pit Application (Form CP-1) with Intent to Drill;
- File Completion Form (Form CP-3) within 120 days of spud date;
- File acreage, dedication plans according to field participation orders;
- Notify appropriate district office 45 hours prior to workover or re-entry; 
- Submit plugging reports (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1254.
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API no. 15-
Operator
Lease
Well number
Field
Location of well: County
Section feet from south/north line of section
Section feet from east/west line of section
Section
TWP
Rg

Number of acres attributable to well
Qtr/qtr/qtr of acreage
Is section regular or irregular
If section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

Plat

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.