NOTICE OF INTENTION TO DRILL

API Number 15-137-20,341-00-00

NW. SE. NW. Sec 33. Twp 3. S, Rge 23. West

Nearest lease or unit boundary line ... 1650 ... feet.

County ....... Norton

Lease Name Louis J. Schulte ... Well # 1-33...

Domestic well within 330 feet : ☑ yes ☐ no

Municipal well within one mile : ☐ yes ☑ no

Depth to Bottom of fresh water .... 180 ... feet

Lowest usable water formation .... Dakota

Depth to Bottom of usable water .... 1,320 ... feet

Surface pipe by Alternate : 1 ☐ 2 ☑

Surface pipe to be set .... 300 ... feet

Conductor pipe if any required .... 2440 ... feet MSL

Ground surface elevation .... 1,918 ... feet

This Authorization Expires .... 1/9/85.

Approved By .... 7/19/84

Drilling & Production Assistant ....

Signature of Operator or Agent ....

Date .... 6-27-84

Contact Person .... Todd Lovett

Phone .... 806-373-3848

CONTRACTOR: License # .... NA

Name .... NA

City/State .... Amarillo, Texas 79173

Well Drilled For: Oil ☑ Swd ☐ Infield ☑ Mud Rotary

Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary

OWWO ☐ Expl ☐ Wildcat ☐ Cable

Well Class: ☑ Oil ☐ Swd ☐ Infield ☐ Mud Rotary

Type Equipment: ☑ Oil ☐ Swd ☐ Infield ☑ Mud Rotary

State of Kansas

CARD MUST BE TYPED

Starting Date: .......... July 17, 1984 .......... month day year

OPERATOR: License # .... 9123

Name .... Diamond Shamrock Exploration Company

Address .... P.O. Box 631

City/State/Zip .... Amarillo, Texas 79173

Well Drilled For: Oil ☑ Swd ☐ Infield ☑ Mud Rotary

Type Equipment: ☑ Oil ☐ Swd ☐ Infield ☑ Mud Rotary

If OWWO: old well info as follows:

Operator ....

Well Name ....

Comp Date .... Old Total Depth ....

Projected Total Depth .... 3,800 ... feet

Projected Formation at TD .... Arbuckle

Expected Producing Formations ....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

CARD MUST BE SIGNED

Drilling & Production Assistant ....

Signature of Operator or Agent ....

Date .... 6-27-84

Form C-1 4/84

WNC I HOE 7-98
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION
1-9-84
JUL 09 1984

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the surface.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238