KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API #: 15-153-20,620-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 9-14-85.

Well Operator: Gore Oil Company
KCC License #: 5552
Address: P.O. Box 2757
City: Wichita
State: KS Zip Code: 67201-2757 Contact Phone: (316) 263-3535
Lease: Skolout Well #: 1 Sec. 23 Twp. 1 S. R. 35 East West
NE SE Spot Location / QQQQ County: Rawlins
2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
330 Feet (in exact footage) From West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☑ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
SWD Docket #: Set at: Cemented with: Sacks

Conductor Casing Size: Set at: Cemented with: 210 Sacks
Surface Casing Size: 8 5/8" Set at: 330' Cemented with: 310 Sacks
Production Casing Size: 4 1/2" Set at: 4372' Cemented with: 310 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4272-76', 4231-34', 4178-81'

Elevation: 3157' (G.L.) / 3157' T.D.: 4375' PBTG: 4340' Anhydrite Depth: 3016' (Stone Corral Formation)

Condition of Well: ☑ Good ☐ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC agent's instructions.

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AUG 5 2004
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Reh

Address: P.O. Box 878
City / State: McComb, NE 69001
Phone: (308) 345-1597

Plugging Contractor: Swift Services, Inc.
Address: P.O. Box 466, Ness City, KS 67560-0466
KCC License #: 32382
Phone: (785) 798-2300

Proposed Date and Hour of Plugging (If known?): 8-4-04

Payment of the Plugging Fee (K.A.R. 62-3-118) will be guaranteed by Operator or Agent
Date: 8-4-04 Authorized Operator / Agent: [Signature]
Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Formation Description</th>
<th>X Log</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td>Top</td>
<td>Bottom</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>3016' (+141)</td>
<td>3049' (+108)</td>
</tr>
<tr>
<td>B/Anhydrite</td>
<td>3955' (-796)</td>
<td>4012' (-855)</td>
</tr>
<tr>
<td>Oread</td>
<td>4076' (-919)</td>
<td>4133' (-976)</td>
</tr>
<tr>
<td>Heebner</td>
<td>4137' (-1020)</td>
<td>4226' (-1071)</td>
</tr>
<tr>
<td>Lansing</td>
<td>4268' (-1111)</td>
<td>4306' (-1149)</td>
</tr>
<tr>
<td>B</td>
<td>4356' (-1199)</td>
<td>4356' (-1199)</td>
</tr>
</tbody>
</table>

**RECEIVED**

AUG 05 2004

**KCC WICHITA**

**CASING RECORD**

- **Purpose of String**
  - New
- **Size Hole**
  - Drilled
- **Size Casing**
  - Set (in G.D.)
- **Weight Lbs./Ft.**
  - 20E
- **Setting Depth**
  - 530' Common
- **Type of Cement**
  - 2.5 gallon, 3% Cement
- **# Sacks Used**
  - 210

**PERFORATION RECORD**

- **Shots Per Foot**
  - Specify footage of each interval perforated
- **Acid, Fracture, Shot, Cement Squeeze Record**
  - (Amount and Kind of Material Used) Depth
  - 500 gal. 15% INS 4276'
  - 1200 gal. 15% Non-E 4276'
  - 500 gal. 15% INS 4272'
  - 500 gal. 15% ISN 4181'

**TUBING RECORD**

- **Size**
  - 4181' 4276'
- **Set At**
  - Packer at Liner Run
  - Yes

**Date of First Production**

- **Producing Method**
  - Flowing
  - Pumping
  - Gas Lift
  - Other (explain)...

**Estimated Production Per 24 Hours**

- **Oil**
  - 25 Bbls
- **Gas**
  - -- MCF
- **Water**
  - -- Bbls
- **Gas-Oil Ratio**
  - -- CFPB

**METHOD OF COMPLETION**

- **Disposition of gas:**
  - Vented
  - Sold
  - Used on Lease
- **Open Hole**
  - 0
  - Other (Specify)
- **Dually Completed**
  - Completed

**Production Interval**

- 4181' - 4276'
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Gore Oil Company  
202 South St. Francis  
PO Box 2757 
Wichita, KS 67201-2757 

Re: SKOLOUT #1  
API 15-153-20620-00-00  
NENESE 23-1S-35W, 2310 FSL 330 FEL 
RAWLINS COUNTY, KANSAS 

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor  

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550