Operator: License #: 31772
Name: Black Star 231 Corp.
Address: 2300 Main St. S#900
City/State/Zip: Kansas City, MO. 64108
Purchaser: none
Operator Contact Person: Jim Pryor
Phone: (816) 448-3600
Contractor: Name: Three Rivers Exploration, LLC
License: 33217
Wellsite Geologist: David Griffin

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

7/14/04 7/19/04 7/20/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-23983-0000
County: Butler
Sec. 4, Twp. 11 N, R. 11 W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(100')

Lease Name: David Tucker
Well #: 1
Field Name: WC
Producing Formation: absent
Elevation: 1102' Kelly Bushing:
Total Depth: 2296' Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 100' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1000' Feet
If Alternate II completion, cement circulated from 100' feet depth to surface w/ 50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 3400 ppm Fluid volume 100 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.: 2
Quarter Sec. Twp. S. R. East West
County: Docket No.: 1

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Date: 7/28/04
Title: President
Subscribed and sworn to me this 29th day of July, 2004.
Notary Public:
Date Commission Expires: 07/21/07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
Operator Name: Black Star 231 Corp. Lease Name: David Tucker Well #: 1
Sec. 4 Twp. 26 S. R. 11 [ ] East [ ] West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)
[ ] Yes [ ] No

Samples Sent to Geological Survey
[ ] Yes [ ] No

Cores Taken
[ ] Yes [ ] No

Electric Log Run
(Submit Copy)
[ ] Yes [ ] No

List All E. Logs Run:

姓名: 顶部 日期: 2004年8月2日

CASING RECORD
[ ] New [ ] Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>23#</td>
<td>100'</td>
<td>Class A</td>
<td>50</td>
<td>2%gell, 3%cacl2</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top Bottom</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

SHORT RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>D&amp;A</td>
<td>D&amp;A</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

Date of First, Resumed Production, SWD or Enhr.

Producing Method
[ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>D&amp;A</td>
<td>D&amp;A</td>
<td>D&amp;A</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas

METHOD OF COMPLETION

<table>
<thead>
<tr>
<th>D&amp;A</th>
</tr>
</thead>
</table>

Production Interval

[ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled D&A
CONsolidated OIl Well Services

Date: 7-1-04
Customer Order No.: 1764
Section: 15
Twp: 28
Range: 10E
Truck Called Out: On Location
Job Began: Job Completed:

Owner: BlackStar 231 Corp.
Mailing Address: 5705 NW 90th Ter
City: Kansas City
State: MO. 64154

Well No. & Form: #1 Drummond
Place: Greenwood
County: Kansas

Depth of Well: 2533
Depth of Job: 2500
Kind of Job: P.T.A.

Remarks:

Price Reference No.: 5401
Price of Job: 710.00
Second Stage: 5406 207
Mileage: 47.00
Other Charges: 757.00
Total Charges: 1,577.00

Cementer: Brad Butler
Helper: Steve Anthony
District: Eureka
State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below. called by Dave Forthing
Agent of contractor or operator

"Thank You"

Sales Ticket for Materials Only

<table>
<thead>
<tr>
<th>Quantity</th>
<th>Sacks</th>
<th>BRAND AND TYPE</th>
<th>PRICE</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>95 Sks.</td>
<td>60/40 Paper cement</td>
<td># 1131</td>
<td>7.30</td>
<td>693.50</td>
</tr>
<tr>
<td>3.5 Sks.</td>
<td>Gel 42</td>
<td># 1118</td>
<td>12.40</td>
<td>43.40</td>
</tr>
</tbody>
</table>

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KGC WICHITA

Handling & Dumping

Delivered by: 442
Delivered from: Eureka
Signature of operator: Brad Butler

Sub Total: 1,526.49
Discount: 6.3%
Sales Tax: 46.42
Total: 1,612.91
**TREATMENT REPORT & FIELD TICKET**

**CEMENT**

<table>
<thead>
<tr>
<th>DATE</th>
<th>CUSTOMER #</th>
<th>WELL NAME &amp; NUMBER</th>
<th>SECTION</th>
<th>TOWNSHIP</th>
<th>RANGE</th>
<th>COUNTY</th>
</tr>
</thead>
<tbody>
<tr>
<td>7-14-04</td>
<td>1704</td>
<td>Tucker #1</td>
<td>4</td>
<td>265</td>
<td>11E</td>
<td>Greenwood</td>
</tr>
</tbody>
</table>

**CUSTOMER**

Black Star 231 Corporation

**MAILING ADDRESS**

5705 N.W. 90th Terrace

**CITY**

Kansas City

**STATE**

MO.

**ZIP CODE**

64154

**JOB TYPE** Surface Pipe

**HOLE SIZE** 12 3/4"

**HOLE DEPTH** 109'

**CASING SIZE & WEIGHT** 8 3/4" 23 1/2

**DRILL PIPE**

**TUBING**

**WATER gll/sk**

**CEMENT LEFT in CASING** 20

**TRUCK #**

444

**DRIVER**

Alan

**TRUCK #**

139

**DRIVER**

Justin

**REMKS:** Safety Meeting: Rig up to 8 3/4" casing break circulation with fresh water. Mixed 3D sks. Reg cement w/ 3% CAC 23 5/16, with 6% of Frac at 44.9 lbs psf. Displace cement with 5 Bbls water. Shutdown - close casing line. Good cement returns to surface with 3 Bbls slurry.

**ACCOUNT CODE**

<table>
<thead>
<tr>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION of SERVICES or PRODUCT</th>
</tr>
</thead>
<tbody>
<tr>
<td>54015</td>
<td>PUMP CHARGE 1</td>
</tr>
<tr>
<td></td>
<td>MILEAGE 0</td>
</tr>
<tr>
<td>1104</td>
<td>50 sks. Regular - Class &quot;A&quot; Cement</td>
</tr>
<tr>
<td>1102</td>
<td>3 sks. CAC 2 3/2</td>
</tr>
<tr>
<td>1118</td>
<td>1 sk. Gel 2 m3</td>
</tr>
<tr>
<td>1107</td>
<td>1/2 sk. Floate 1/416, 9 3/4 sk.</td>
</tr>
</tbody>
</table>

**RECEIVED**

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KCC WICHITA

**54017**

Ton Mileage

m/c 60.00

**AUTHORIZATION**

Called by Dave Fauthing

**TITLE**

Three Rivers Exploration

**DATE**

7-14-04

**ESTIMATED TOTAL**

$1,231.32

**SALES TAX**

$36.82

**TOTAL**

$1,268.14
TERMS:

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subject to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(c) Customer shall be responsible for and secure COWS against any liability of whatsoever nature for damages as a result of a subsurface trespass; or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages 'whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantees of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.
# Treatment Report & Field Ticket

## CEMENT

<table>
<thead>
<tr>
<th>DATE</th>
<th>CUSTOMER #</th>
<th>WELL NAME &amp; NUMBER</th>
<th>SECTION</th>
<th>TOWNSHIP</th>
<th>RANGE</th>
<th>COUNTY</th>
</tr>
</thead>
<tbody>
<tr>
<td>7-20-04</td>
<td>1764</td>
<td>Tucker 1</td>
<td>4</td>
<td>265</td>
<td>11E</td>
<td>GW</td>
</tr>
</tbody>
</table>

**CUSTOMER**
Black Star 231 Corporation

**MAILING ADDRESS**
5705 N.W. 90th Terrace

**CITY**
Kansas City

**STATE**
Mo.

**ZIP CODE**
64154

**JOB TYPE**
P.T.A.

**HOLE SIZE**
7⅛

**HOLE DEPTH**
2302'

**CASING SIZE & WEIGHT**

**CASING DEPTH**

**DRILL PIPE**
4½

**TUBING**

**SLURRY WEIGHT**

**SLURRY VOL**

**WATER gal/sk**

**CEMENT LEFT in CASING**

**DISPLACEMENT**

**DISPLACEMENT PSI**

**MIX PSI**

**RATE**

**REMARKS:** Safety Meeting: Pig up to 4½ Drill Pipe. Spot Cement plugs as following.

20 sks @
20 sks @ 700'
60 sks @ 170' to surface

100 sks Total

## ACCOUNT

<table>
<thead>
<tr>
<th>CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION of SERVICES or PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>5401</td>
<td>1</td>
<td>Pump Charge</td>
<td>710.00</td>
<td>710.00</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Mileage</td>
<td></td>
<td>M/C</td>
</tr>
<tr>
<td>1131</td>
<td>100 sks</td>
<td>60/40 Pozmix Cement</td>
<td>7.30</td>
<td>730.00</td>
</tr>
<tr>
<td>1118</td>
<td>4 sks</td>
<td>Gel 4%</td>
<td>13.40</td>
<td>44.60</td>
</tr>
</tbody>
</table>

**RECEIVED**

AUG 02 2004

KCC WICHITA

<table>
<thead>
<tr>
<th>CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION of SERVICES or PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>5407</td>
<td></td>
<td>Tow Mileage</td>
<td>M/C</td>
<td>60.00</td>
</tr>
</tbody>
</table>

Sub Total 1549.60

6.3% Sales Tax 49.11

Estimated Total 1598.71

**AUTHORIZED:**
Called By Dave Farthing

**TITLE:** Three Rivers Exploration

**DATE:** 7-20-04

19/1479
TERMS

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