KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API # 15 - 129-21273 - DD - OD
(Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,
Indicate original spud or completion date: 5-6-1994

Well Operator: Duke Energy Field Services L.P. KCC License #: 32782
(Owner/Company Name) (Operator’s)

Address: 6120 S. Yale Suite 1100 City: Tulsa
State: Oklahoma Zip Code: 74136

Lease: Johns Well #: 5-1 Sec. 1 Twp. 32 S. R. 42
SW - SE - SE - Spot Location / QQQQ County: Morton
330 Feet (in exact footage) From ☐ North / ☑ South (from nearest outside section corner) Line of Section (Not Lease Line)
1200 Feet (in exact footage) From ☑ East / ☐ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ☐ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well
☐ SWD Docket # ☐ ENHR Docket # ☑ Other: Gas Storage

Conductor Casing Size: ______________ Set at: ______________ Cemented with: ☑ Sacks
Surface Casing Size: 9 5/8", 36 ppf Set at: ______________ Cemented with: 225 Sacks
Production Casing Size: 7", 23 ppf Set at: ______________ Cemented with: 62 + 104 Sacks
List (ALL) Perforations and Bridgeplug Sets: (5023-44 8spf), (4958-5001 8spf) BP @ 4'900'

(Stone Corral Formation)

Condition of Well: ☑ Good ☐ Poor ☐ Casing Leak ☐ Junk In Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC regulations (see attached sheet)

Is Well Log attached to this application as required? ☑ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No
If not explain why: ________________________________________________________________

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Russell Bentley

Address: 5400 Westheimer Phone: (713) 627 - 6814
City / State: Houston, TX 77056

Plugging Contractor: Eagle Well Service, Inc. KCC License #: 7407
(Company Name) (Contractor’s)
Address: P.O. Box 1597 Liberal, KS 67905-1597 Phone: (620) 626 - 6189

Proposed Date and Hour of Plugging (if known): 6/7/2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/13/04 Authorized Operator / Agent: Wallen E. Loyd (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
Proposal:

1) Notify Kansas One-Call Center 48 hours in advance of job
2) Dig working pit, MIRU pulling unit
3) Check Tubing/Casing Pressures. Verify well dead.
4) ND wellhead/tree
5) NU BOP
6) Release packer, TOOH w/tbg & packer. Talley tubing and stand back.
7) TIH w/ CIBP. Set CIBP above top perforations.
8) Spot 10 sx cement on top of CIBP, circulate mud to surface. Use 6/4 POZ, 2% gel, 3% CC
9) TOOH w/ tbg, laying down same.
10) RU to freepoint casing, shoot off.
11) RU casing jacks if necessary.
12) TOOH w/ casing.
14) Spot cement plugs while TOOH, laying down casing.
15) Spot cement at following points: 50 sx @ casing shootoff point (if significantly below surface casing)
   75 sx @ 1,500 ft (or bottom of surface casing), 50 sx @ 600 ft, 15 sx from 40 ft to surface.
16) Cut surface daxing 5 ft below ground level. Weld cap to casing stub w/ appropriate API # on cap.
17) RD Pulling unit and move off location.
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Duke Energy Field Svs, Inc
PO Box 5493
Denver, CO 80217

May 06, 2004

Re: JOHNS #5-1
   API 15-129-21273-00-00
   SWSSE 1-32S-42W, 330 FSL 1200 FEL
   MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888