**WELL PLUGGING RECORD**

**OR**

**FORMATION PLUGGING RECORD**

<table>
<thead>
<tr>
<th>Phillips</th>
<th>County, Sec.</th>
<th>Twp</th>
<th>Rng</th>
<th>Location as &quot;NR SW 1/4&quot; or footage from lines</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>3S</td>
<td>16W</td>
<td>(E) (W)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Lease Owner</th>
<th>Mueller</th>
<th>Lease No.</th>
<th>1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Office Address</td>
<td>Phillipsburg, Kansas</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Character of Well</th>
<th>Completed as Oil, Gas or Dry Hole</th>
<th>Dry Hole</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date well completed</td>
<td>September 12, 1945</td>
<td>Sept. 12, verbal</td>
</tr>
<tr>
<td>Application for plugging filed</td>
<td>September 18, 1945</td>
<td>September 12, 1945</td>
</tr>
<tr>
<td>Application for plugging approved</td>
<td>September 14, 1945</td>
<td>September 14, 1945</td>
</tr>
<tr>
<td>Reason for abandonment of well or producing formation</td>
<td>Dry Hole</td>
<td></td>
</tr>
</tbody>
</table>

If a producing well is abandoned, date of last production | none |
Was permission obtained from the Conservation Division or its agents before plugging was commenced | Yes |
Name of Conservation Agent who supervised plugging of this well | H. W. Kerr |
Producing formation | 3578 |
Depth to top | Bottom | Total Depth of Well |
Show depth and thickness of all water, oil and gas formations | 3578 |

**OIL, GAS OR WATER RECORDS**

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled Out</th>
</tr>
</thead>
</table>

|  |
|  |

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|  |

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|  |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.... feet to.... feet for each plug set.

The hole was filled with heavy mud from 3578 feet to bridge at 200 feet. 15 sacks of cement from 200 feet to 170 feet. Mud from 170 feet to 20 feet. 10 sacks of cement from 20 feet into base of cellar. 212 feet of 10 inch pipe cemented and left in hole.

**CASING RECORD**

(Additional description is necessary, see BACK of this sheet)

Correspondence regarding this well should be addressed to Denver Oil Company, Phillipsburg, Kansas

**STATE OF**

[Signature]:

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the leg of the above-described well as filed and that the same are true and correct. So help me God.

(My commission expires)

[Signature]

Notary Public.

[Signature]
Well No. 1  
Farm    Mueller  
Description  NE SW SE 9-36-19W  
County     Phillips  
File:      26-16

PLUGGING RECORD

Hole was filled from bottom up to 215 S.L.M. with heavy rotary mud.

1 plug set at 210 feet with 15 sacks cement on top of plug.

Hole then filled to 25 ft. with heavy rotary mud. Plug set with 10 sacks cement.

Signed:  
Tool Pusher

9-21-45
Mr. H. W. Kerr  
Great Bend, Kansas

Dear Mr. Kerr:

Enclosed is our check to the State Corporation Commission for plugging assessment in the amount of $25.00; also one copy of the bill as requested by them.

There is a note at the bottom of their remittance form as follows: "We also need a written application to plug, well log and plugging record covering this well, to complete this file."

Mr. H. R. Buick plugged our well, Miller #1, NE 1/4 SW 1/4 9-3-19W, as per your instructions by phone. He has made out and we enclose herewith what we consider the necessary information to comply with the note at the bottom of their bill. He has suggested that we send this to you, and that if it is correct you will send it on to the Corporation Commission. If not, you will make the necessary changes and suggestions and return same to our office.

There is a question in our mind as to whether or not we should include with this report a well log. There is a further question whether a copy of the Schlumberger log and/or a copy of the regular well log should be sent to the Corporation Commission.

Use your own discretion in sending the material we forward to you to the Commission or in holding it until we have supplied anything you feel is missing.

Thanking you for your cooperation, we are

Very truly yours,

DENVER OIL COMPANY, INC.

Denver VanDeventer, President

DV:1m  
Enc. 3