KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Ritchie Exploration, Inc.
License #: 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: NCRA
Operator Contact Person: John Nieberger
Phone: (316) 691-9500
Contractor: Name:
License:
Wellsite Geologist:
Designate Type of Completion:

New Well
Re-Entry
Workover

Oil
SWD
SIOW
Temp. Abd.
Gas
ENHR
SIGW
Dry
Other (Core, WSW, Expl., Cathodic, etc.
If Workover/Re-entry: Old Well Info as follows:
Operator: Ritchie Expl.
Well Name: White 3
Original Comp. Date: 11/29/90
Original Total Depth: 3770'

Deepening
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.
03/29/04
03/30/04
04/02/04

Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 065-22,590 -
County: Graham
100' Sec. 7 Twp. 6 S. R. 21
East
West
2080' feet from S
N (circle one) Line of Section
1240' feet from E
W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: White
Well #: 3
Field Name: New Boys
Producing Formation: Oread B, Toronot, LKC, Conglomerate
Elevation: Ground: 2215'
Kelly Bushing: 2220'
Total Depth: 3770' Plug Back Total Depth: 3751'
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes
No
Wells show depth set 1855' Feet
If Alternate II completion, cement circulated from 1855'
foot depth to surface w 280
sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm
Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
License No.:
Lease Name:
Quarter Sec. Twp. S. R. East West
County:
Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature:
Production Manager
Date: 06/28/04
Subscribed and sworn to before me this 28 day of June
2004
Notary Public:

Date Commission Expires: 10-14-07

JENNIFER L. FOSS
Notary Public - State of Kansas
My Appl. Expires 10-14-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No
Wireline Log Received
Geologist Report Received
UIC Distribution