KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

API No. 15 - 175-21926-00-00

Operator: License # 5003
Name: McCoy Petroleum Corporation
JUL 28 2004
Address: 6080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206

KCC WICHITA

Operator Contact Person: Scott Hampel
Phone: (316) 638-2737
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Tim Lauer

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Well Name: 
Original Comp. Date: 
Original Total Depth: 
Deepening 
Re-perf. 
Conv. to Enhr./SWD 
Plug Back 
Plug Back Total Depth 
Commingled 
Docket No. 
Dual Completion 
Docket No. 
Other (SWD or Enhr.?) 
Docket No. 

4-02-04 4-19-04 7-1-04
Spud Date or Recompletion Date 
Date Reached TD 
Completion Date or Recompletion Date

County: Seward
Sec. 1 Twp. 31 S. R. 32 

West

NE SW SW

990 feet from \N (circle one) Line of Section

990 feet from \E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: 
Clawson A

Well #: 2-1

Field Name: 
Lette South

Producing Formation: 
St. Louis

Elevation: Ground: 2833’ 
Kelly Bushing: 2843’

Total Depth: 4750’ 
Plug Back Total Depth: 4750’

Amount of Surface Pipe Set and Cemented at 
1816’ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 
3135’ Feet

If Alternate II completion, cement circulated from 
feet depth to 

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 2,000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: 
Lease Name: 
License No. 

Quarter Sec. Twp. S. R. 

County: 

Docket No. :

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr.
Date: 7/26/04

Subscribed and sworn to before me this 28th day of July 2004

Notary Public: Susan Brady
Date Commission Expires: 11-4-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date
Wireline Log Received
Geologist Report Received
UIC Distribution