KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: NA 38564
Wellsite Geologist: NA
Designate Type of Completion:

New Well
Re-Entry
Workover
Oil
SWD
SIOW
Temp. Abd.
Gas
ENHR
SIGW
Dry
Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA Inc.
Well Name: 38564

Original Comp. Date: 12/01/03
Original Total Depth: 2946

Deepening
X Re-perf.
Conv. To Enhr./SWD
Plug Back
Plug Back Total Depth

Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.?)
Docket No.

04/27/04
04/28/04

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21904-0001
County: Seward
SE - SE - NW - NW Sec 30 Twp 34 S, R 33W
1250 feet from S (Circle one) Line of Section
1250 feet from E (Circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE SW

Lease Name: Kirk A
Well #: 3
Field Name: Hugoton Chase
Producing Formation: Chase
Elevation: Ground: Kelly Bushing: 2866
Total Depth: 2946 Plug Back Total Depth: 2900
Amount of Surface Pipe Set and Cemented at 868 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulatred from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve P20)

Chloride content 775 mg/l ppm Fluid volume 7400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S, R. East X West
County: Docket No.:

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date July 20, 2004
Subscribed and sworn to before me this 20th day of July 2004
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Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2005

KCC Office Use Only

Letter of Confidentiality Attached
If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution