For KCC Use:

Effective Date: 12-10-00

District #: 4

SGA? □ Yes X No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 18 2000

Spot SW NE SE Sec 22 Twp 3S S R 19W

Operator: License# 5011

Viking Resources, Inc.

Address: 105 S. Broadway, Ste. 1040

Wichita, KS 67202

Contact Person: Shawn P. Devlin

Phone: 316-262-2502

Contractor: License# 30606 X

Name: Murfin Drilling, Inc.

Well Drilled For: X Oil □ Gas □ Storage □ OWWD □ Other □

Well Class: X Infield □ Enh Rec □ Pool Ext. □ Disposal □ Seismic: □ # of Holes 0 □ Other □

Type Equipment: X Mud Rotary □ Air Rotary □ Cable □

If OWWD: old well information as follows:

Operator:

Original Completion Date: Original Total Depth:

Well Name:

Directional, Deviated or Horizontal wellbore? □ Yes X No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Was SW-NE-SE 1450'EL; 979' FEL; 990' FNL;

2370' G.L.

2070' G.L.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/20/00 Signature of Operator or Agent: □ Yes X No
Title: Vice President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting oilwater.

KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
WICHITA, KS
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: Viking Resources, Inc.
Lease: Boethin
Well Number: 3
Field: Stuttgart

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW-NE-SE

Location of Well: County: Phillips
1700 feet from (circle one) Line of Section
980 feet from (circle one) Line of Section
Sec. 22 Twp. 3S S. R. 19W
X East West
Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: _NE _NW _SE _SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).