NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.A. five (5) days prior to commencing well.

State of Kansas

Expected Spud Date: 6-15-94

OPERATOR: License #: 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway, Ste. 1040
City/State/Zip: Wichita, KS. 67202
Contact Person: Shawn Devlin
Phone: 316-262-2502

CONTRACTOR: License #: 30606
Name: Murfin Drilling

Well Drilled For: Oil
Well Class: X
Type Equipment: Mud Rotary

X Oil
X Enh Rec
X Inf Field
X Mud Rotary
X Pool Ext
X Air Rotary
X Disposal
X Wildcat
X Cable
X Seismic
X # of Holes
Other

If IDNR: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

ANNEX

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AS ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/25/94
Signature of Operator or Agent: L. R. P. Title: Vice President

FEE USE:
147-2 0557-00-00
API # 15-
Conductor pipe required: none
Minimum surface pipe required: 200 ft. per Alt. X

This authorization expires: 11-27-94

REMEMBER TO:
- File Drill Pit Application (Form CD-1) with Intent to Drill;
- Complete Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field operation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1234.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15
OPERATOR Viking Resources, Inc.
LEASE Ehm
WELL NUMBER 1
FIELD Stuttgart

LOCATION OF WELL: COUNTY Phillips
330 feet from south/north line of sector
3630 feet from east/west line of sector
SECTION 23 TWP 3 RG 19

NUMBER OF ACRES ATTRIBUTABLE TO WELL
QTR/QTR/QTR OF ACREAGE SW - SE - SW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.

EXAMPLE

SEWARD CO.

40 ACRES