NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 12-10-00
Effective Date: 4
District #: 110
SGA? Yes No

Expected Spud Date: 12 28 2000

OPERATOR: Licensee# 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway, Ste. 1040
City/State/Zip: Wichita, KS 67202
Contact Person: Shawn P. Devlin
Phone: 316-262-2502

CONTRACTOR: Licensee# 30606
Name: Murfin Drilling, Inc.

Well Drilled For: Oil Gas OWD Seismic:
Well Class: Infield Storage Disposal # of Holes
Type Equipment: Mud Rotary Air Rotary Cable
Other:

Spot SW NW SW Sec 23 Twp 3S S R 19W
East 4950
West 1650 feet from @ / (circle one) Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Phillips
Lease Name: Ehm
Well #: 3
Field Name: Stuttgart
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 2067 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 980
Surface Pipe by Alternate: 200

Length of Surface Pipe Planned to be set: X
Length of Conductor Pipe required: None
Projected Total Depth: 3500

Formation at Total Depth: LKC

Water Source for Drilling Operations:

DWR Permit #: X
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/28/00 Signature of Operator or Agent: Title: Vice President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Received: DEC 29 2000

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Viking Resources, Inc.
Lease: Ehm
Well Number: 3
Field: Stuttgart
Number of Acres attributable to well: ____________
QTR / QTR / QTR of acreage: SW-NW-SW

Location of Well: County: Phillips
1650 feet from S / N (circle one) Line of Section
4950 feet from E / W (circle one) Line of Section
Sec. 23 Twp. 3S S. R. 19W

Is Section X Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: __NE __NW X SE __SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).