State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well...1993... 

Expected Spud Date: 10-27-93 

REGION: East 

OPERATOR: License #: 50114 
Name: Viking Resources, Inc. 
Address: 106 S. Broadway, #3040 
City/State/Zip: Wichita, Kansas 67202 
Contact Person: Rob Patton 
Phone: (316) 263-2502 
262-2598 

CONTRACTOR: License #: 30695 
Name: Muffin Drilling 

Well Drilled For: Oil 
Well Class: Infield 
Type Equipment: X. Mud Rotary 
Gas: Pool Ext. ... Air Rotary 
GWDO: X. Wildcat 
Seismic: # of Holes: Other 

If GWDO: old well information as follows: 
Operator: 
Well Name: 
Comp. Date: 
Old Total Depth: 

Directional, Deviated or Horizontal well? ... yes ... no 
If yes, true vertical depth: 
Bottom Hole Location: 

AFFIDAVIT 

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq. 

It is agreed that the following minimum requirements will be met: 

1. Notify the appropriate district office prior to spudding of well; 
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY UsABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE Prior TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. 

Date: 9-14-93 ... Signature of Operator or Agent: 

RECEIVED 
KANSAS CORPORATION COMMISSION 
SEP 14 1993 
CONSERVATION DIVISION 
WICHITA, KS 

FOR KCC USE: 147-200553-00-00 
API # 15- 
Conductor pipe required ... None 
Minimum surface pipe required ... 5000 feet per Alt. (X) 

This authorization expires: 3-14-94 
(THIS authorization void if drilling not started within 6 months of effective date.) 
Spud date: 
Agent: 

REMEMBER TO: 
- File Drill Pit Application (form GP-1) with Intent to Drill; 
- File Completion Form ACG-1 within 120 days of spud date; 
- File acreage attribution plat according to field ploration orders; 
- Notify appropriate district office 48 hours prior to workover or re-entry; 
- Submit plugging report (CP-4) after plugging is completed; 
- Obtain written approval before disposing or injecting salt water. 
Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Viking Resources
LEASE Gros
WELL NUMBER 1
FIELD Wildcat

LOCATION OF WELL: COUNTY Phillips
660 feet from south/north line of section
2750 feet from east/west line of section
SECTION 26 TWP 3 RG 19

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
QTR/QTR/QTR OF ACREAGE E/2 - NE - NW
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.