FOR EEC USE: 

EFFECTIVE DATE: 8/29/94

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.E. five (5) days prior to commencing well

Expected Spud Date: September 6, 1994

OPERATOR: License #: 6484
Name: Anderson Energy, Inc.
Address: 200 E. First, 3414
City/State/Zip: Wichita, KS 67202
Contact Person: William L. Anderson
Phone: 316/265-7939

CONTRACTOR: License #: 5620
Name: White & Eilts DRILLING

Well Drilled For: X Oil
Well Class: X Infield
Type Equipment: Mud Rotary

Gas
Storage
OWD
Seismic
Other

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X, no
If yes, true vertical depth:
Bottom Hole Location: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, the agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, Production Pipe shall be cemented from below any usable water to surface within 120 days of Spud Date. In all cases, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/22/94
Signature of Operator or Agent: William L. Anderson
Title: Secretary

FOR EEC USE:

API # 15- 147-2059-00-0
Conductor pipe required: NONE
Minimum surface pipe required: 300' feet per Alt.
Approved by: CA 92031/94

This authorization expires: 2/23/95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 

REMEMBER TO:
- File Drill Plan Application (form CDP-1) with Intent to Drill;
- File Completion form ACO-1 within 120 days of spud date;
- File acreage distribution plan within 48 hours prior to re-entry;
- Notify appropriate district office 48 hours prior to re-entry;
- Submit a well completion report (CDP-4) after completion of the production well;
- Obtain written approval before disposing of or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1256.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR

LEASE

WELL NUMBER

FIELD

LOCATION OF WELL:

COUNTY

feet from south/north line of section

feet from east/west line of section

SECTION _____ TWP ____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL

QTR/QTR/QTR OF ACREAGE

IS SECTION REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.