AFFIDAVIT OF COMPLETION FORM

TYPE SIDE ONE

TWO (2) COPIES OF THIS FORM SHALL BE FILED WITH THE KANSAS CORPORATION COMMISSION, 200 COLORADO DERBY BUILDING, WICHITA, KANSAS 67202, WITHIN THIRTY (30) DAYS AFTER THE COMPLETION OF A WELL, REGARDLESS OF HOW THE WELL WAS COMPLETED.

If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach separate letter of request if the information is to be held confidential.

LICENS # 6724 EXPIRATION DATE 6/30/83

OPERATOR Cinco Exploration Company

ADDRESS P.O. Box 3723

Victoria, TX 77903

** CONTACT PERSON Melvin Klotzman

PHONE 512/573-2416

PURCHASER None

ADDRESS

W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, Kansas 67202

PLUGGING CONTRACTOR Same

ADDRESS

TOTAL DEPTH 4018 PTBD P & A

SPUD DATE 11/30/82 DATE COMPLETED 12/3/82

ELEV. GR. 2002 DF KB 2007

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 287

DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (CIRCLE ONE) - OIL, GAS, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Melvin Klotzman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January, 1983.

Dorei Davenport

NOTARY PUBLIC

Notary Public, Wichita County, Texas

** The person who can be reached by phone regarding any questions concerning this information.

MY COMMISSION EXPIRES: 12-07-84

DORIS DAVENPORT

STATE OF KANSAS

WICHITA, KANSAS

JAN 07, 1983

JAN 07, 1983
Check if no Drill Stem Tests Run.

Drillers Log

- Clay & Sand
- Sand & Shale: 0' - 291'
- Anhydrite: 291' - 1530'
- Shale & Lime: 1530' - 1550'
- Lime & Shale: 1550' - 2470'
- Shale: 2470' - 3640'
- Line & Dolomite: 3640' - 3780'
- Dolomite & Shale: 3780' - 4018'

DST #1 3283-3335 30/70/45/90
IH-1633, FH-1624, IF-B/17
ISIP-1250, Fr-17/25, FSIP-1233
Recovery: 30' thin drilling mud

Ran G.R.-Guard log from 4009' tp 2900' with computer analysis

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.

Casing Record (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in 0.01</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½</td>
<td>5/8</td>
<td>24</td>
<td>287</td>
<td>Class &quot;H&quot;</td>
<td>200</td>
<td>2% gel, 3% CaCl₂</td>
</tr>
</tbody>
</table>

Liner Record

Perforation Record

Tubing Record

Acid, Fracture, Shot, Cement Squeeze Record

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production

Disposal of gas (vented, used on lease or sold)