To:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767
Operator: Ritchie Exploration, Inc.
Name & Address: 125 N. Market , Suite 1000
Wichita, Ks. 67202

Plugging Contractor: Murfin Drilling
Address: Wichita, Ks.
License Number: 6033

Company to plug at: Hour: 3:45 p Day: 10 Month: 12 Year: 1987
Plugging proposal received from Steve Carlton

Order 190 sx 60/40 pozmix 6% gel 3% cal. cl. 1 sk flo-cel and 8 5/8" plug.

Spot with drill pipe and no less than 34 viss mud between all plugs, with good
circulation and no fluid loss.

Plugging Proposal Received by Dennis Hamel
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X
Operations Completed: Hour: 3:45 p Day: 10 Month: 12 Year: 1987

ACTUAL PLUGGING REPORT

1st plug at 2760 w/ 25 sks
2nd plug at 2100 with 100 sks cmt w/ 2 sx flocele
3rd plug at 350 with 40 sks
4th plug at 40 with 10 sks
15 sks, in Rathole

Remarks: Cemented by Allied

INVOICED

DATE 1-11-88
INV. NO. 19500

Signed Dennis L. Hamel
(TECHNICIAN)

FORM CP-2/3
Rev.01-84
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Expected Spud Date: 11/27/77

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Phone: 316/267-4375

CONTRACTOR: License # 8033
Name: Martin Drilling Co.
City/State: Wichita, KS

Well Drilled For:
- X Oil
- X Storage
- X Infield
- X Mud Rotary
- X OWWO
- X Exp
- X Well

Well Class: Type Equipment:
- X Exp
- X Well

Well Name:
Comp Date: Old Total Depth:

I certify that well will comply with K.S.A. 55-101 et seq., plus, annually plug all holes, 75 feet, well. Specifications:
Date: 10/14/77
Title: Geologist

For KCC Use:
Conductor Pipe Required: Feet: Minimum Surface Pipe Required: This Authorization Expires: 12/31/81

EFFECTIVE DATE: 10-20-77

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. weekdays):

1st plug @ ft. deep: 2750
formation with: cement
2nd plug @ ft. deep: 2400
formation with: 25 sacks cement
3rd plug @ ft. deep: 2300
formation with: 100 sacks cement
4th plug @ ft. deep: 2200
formation with: 40 sacks cement
5th plug @ ft. deep: 2100
formation with: 10 sacks cement

(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. weekdays)

District office use only:

API #15: 55-15
Surface casing ft. set with: 2560
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @
Hole plugged:

Form C-1155

[Handwritten dates and signatures]