NOTICE OF INTENTION TO DRILL

All blanks must be filled.

Expected Spud Date: 10-22-90

OPERATOR: License #: 30201
Name: Hillin Oil & Gas
Address: P.O. Box 150, Midland, TX 79702
Contact Person: Stan Venable
Phone: 915-682-2202

CONTRACTOR: License #: 30480
Name: Crandall Drilling, Inc.

Well Drilled For: Oil
Operator: Hillin Oil & Gas
Comp. Date: Old Total Depth
Directional, Deviated or Horizontal well: No

WMS: NW NW NE 4950 FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-1-90
Signature of Operator or Agent: Stan Venable
Staff Operations Engineer

FOR KCC USE:

API # 15-023-20, 487-00-00
Conductor pipe required: 20 feet
Minimum surface pipe required: 850 feet per Alt.
Approved by: 10-23-90
Effective Date: 10-22-90
Authorization expires: 4-4-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 

Agent:

REMEMBER TO:
- File Drill Pit Application (form CD-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-5) after plugging is completed;
- Obtain written approval for disposing or injecting salt water.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Hillin-Simon Oil Company
LEASE Brunswig 315
WELL NUMBER 7-2-2
FIELD Wildcat

LOCATION OF WELL: X 4290 feet north of SE corner
2310 ——feet west of SE corner
Sec. 7 T2S R 41 W
COUNTY Cheyenne

IS SECTION X REGULAR —— IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

Proposed location is 150' PSL of Lease.

Proposed location is offset to Hillin-Simon's:

Feikert 18-2-1
NWNWNE
18-2S-41W

Feikert 385 18-3-2
SWNENW
18-2S-41W

Feikert 385 7-15-1
CSWSE
7-2S-41W

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Stan Venable
Date 10-1-90 Title Staff Operations Engineer

RECEIVED  
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

NOV 16 1990