EXPECTED DATE: 11-10-90

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ....11-21-90..............................

month day year

OPERATOR: License # ...30201
Name: HILLIN-SMITH OIL COMPANY
Address: P.O. BOX 1552
City/State/Zip: MIDLAND, TX 79702
Contact Person: 
Phone: 915-682-2702

CONTRACTOR: License # ...30480
Name: CRANDALL DRILLING, INC

Well Drilled For: ...Oil ...
Inj ... Infield ...
X. Mud Rotary 

X. Gas ...
Storage ...
Pool Ext ...
Air Rotary  

OWO ...
Disposal ...
Wildcat ...
Cable 

Seismic; ...# of Holes 

If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth 

Directional, Deviated or Horizontal wellbore? ...yes ...X. no 

If yes, total depth location: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-02-90
Signature of Operator or Agent: STAN VENABLE
Title: STAFF OPERATIONS ENGINEER

FOR KCC USE:

API # 15-043-20,493-00-00

Conductor pipe required 710 feet
Minimum surface pipe required 340 feet per Alt. 0

Approved by: 11-10-90
EFFECTIVE DATE: 11-10-90
This authorization expires: 3-5-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain surface closure before casing or injecting salt water.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR HILLIN-SIMON OIL COMPANY LOCATION OF WELL:
LEASE Ochsner 316 2310 feet north of SE corner
WELL NUMBER 16-12-1 4620 feet west of SE corner
FIELD WILDCAT Sec. 16 T2S R 41 S/W
COUNTY CHEYENNE
NO. OF ACRES ATTRIBUTABLE TO WEL. 10 IS SECTION X REGULAR ___ IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

DESCRIPTION OF ACREAGE N2NWSW Sec 16 NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

Proposed location is 330' from the nearest lease line.

There are no offset drilling units to the proposed location.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) The well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) The distance of the proposed drilling location from the section's east and south lines; and

4) The distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent  STAN VENABLE
Date 11-02-90 Title  STAFF OPERATIONS ENGINEER