EFFECTIVE DATE: 11-6-90

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 11-05-90

OPERATOR: License #: 30201
Name: Hillio-Simon Oil Company
Address: P.O. Box 1552
City/State/Zip: Midland, TX 79702
Contact Person: Stan Venable
Phone: (915) 682-2202

CONTRACTOR: License #: 30480
Name: Crandall Drilling, Inc.

Well Drilled For: Well Class: Type Equipment: √
Oil ... Inj ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes √ no
If yes, total depth location:

AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-31-90 Signature of Operator or Agent: Stan Venable... Title... Staff Operations Eng.

FOR KCC USE:

API # 15-023-20 990 -0000
Conductor pipe required: 0 feet
Minimum surface pipe required: 1000 feet per Alt. 0'
Approved by: 11-6-90

This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)

Spud date: 11-6-90 Agent:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution pit according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR   Hillin-Simon Oil Company
LEASE       Viola 505
WELL NUMBER 17-10-1
FIELD       Wildcat

LOCATION OF WELL:
2310 feet north of SE corner
2310 feet west of SE corner
Sec. 17 T 25 R 41 W

COUNTY       Cheyenne

NO. OF ACRES ATTRIBUTABLE TO WELL  10

IS SECTION X REGULAR       IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

DESCRIPTION OF ACREAGE     NNNWSE Sec/7

NOTE: If plat depicted is insufficient for your circumstances, you may attach
your own scaled or surveyed plat.

PLAT

Proposed location is
330' FNL & FWL of lease;

These are no offset
drilling units.

In plotting the proposed location of the well, you must show:
1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1
section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of
supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders
of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent      Stan Venable
Date  10-31-90             Title  Staff Operations Engineer