State of Kansas
NOTICE OF INTENT TO DRILL

Must be approved five (5) days prior to commencing well

Expected Spud Date: 10-25-91

OPERATOR: License # 30201
Name: Hillin-Simon Oil Company
Address: P. O. Box 1552
City/State/Zip: Midland, TX 79702
Phone: 915/682-2202

CONTRACTOR: License # 30480
Name: Crandall Drilling, Inc

Well Drilled For: Oil
Well Class: Enf Rec
Type Equipment: X Mud Rotary

Depth to bottom of usable water: 360

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: 750
Bottom Hole Location: X 350 A surface pipe required

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USEABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-18-91

Signature of Operator or Agent: Stan Venable
Title: Staff Operations Engineer

Conservation Division
KANSAS CORPORATION COMMISSION
RECEIVED

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1256.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-1
OPERATOR Hillin-Simon Oil Company
LEASE Northrup 101
WELL NUMBER 20-10-1
FIELD Wildcat

LOCATION OF WELL: COUNTY Cheyenne
1400 feet from south/north line of section
2310 feet from east/west line of section
SECTION 20 TWP 2S RG 41W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE SW - NW - SE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

SEWARD CO.

Proposed location is 330' from nearest lease line.
There are no adjoining drilling units to the proposed location.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e.
   1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section’s south/north and
   east/west lines; and
3) the distance to the nearest lease or unit boundary line.