State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: 9-27-99

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 280 N. Water, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Scott Robinson
Phone: 316-267-3341

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: X. Oil
Well Class: Enr Rec
Type Equipment: Infield X. Mud Rotary

X. Oil
... Enr Rec
... Infield

Gas
... Storage
... Pool Ext

O&O
... Disposal
... X. Wildcat

Seismic:
... # of Notes
... Other

If O&M: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth

Ground Surface Elevation: 3676.00 feet MSL
Water well within one-quarter mile: X. yes
Public water supply well within one mile: X. no
Depth to bottom of fresh water: 300...
Depth to bottom of usable water: 300...
Surface Pipe by Alternate:
X. 1/8
Length of Surface Pipe Planned to be set: 1000...
Length of Conductor pipe required:
Projected Total Depth: 4970...
Formation at Total Depth: Mi1804, Mi200
Water Source for Drilling Operations:
X. well... farm pond X. other
Will Cores Be Taken?: X. yes
If yes, proposed zone:
*Unitized the E/2 NE/4 NW/4 with the W/2 NW/4 NE/4

Directional, Deviated or Horizontal wellbore?: X. no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is drilled, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/17/99
Signature of Operator or Agent: Scott Robinson
Title: Agent, for Operator

FOR KCC USE:
API # 15-
028-20360-0000
Conductor pipe required: NONE
minimum surface pipe required: 300 feet per Alt.

This authorization expires: Z-21-2000
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: ______________

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CDP-6) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intened well is in a prorated or spaced field, please fully complete this side of the form. If the intened well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15: ____________________________
OPERATOR: ______________________________
LEASE: ________________________________
WELL NUMBER: ________________________
FIELD: ________________________________

LOCATION OF WELL: COUNTY: ____________________________
feet from south/north line of section: __________
feet from east/west line of section: __________
SECTION: __________ TWP: __________ RG: __________

NUMBER OF ACRES ATTRIBUTABLE TO WELL: __________
QTR/QTR/QTR OF ACREAGE: __________

IS SECTION: ______ REGULAR or ______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
Section corner used: ______ NE ______ NW ______ SE ______ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e.,
   1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and
   east/west; and
3) the distance to the nearest lease or unit boundary line.