Notice of Intent to Drill

State of Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 2 93

OPERATOR: License # .6875.
Name: Mamet Oil Company.
Address: 200 N. Jefferson, Suite 500
El Dorado, Arkansas 71730
City/State/Zip: Rawlins, Wyoming
Contact Person: Curtis G. Morrill
Phone: (501) 862-8548

CONTRACTOR: License # 5422V
Name: Abercrombie Drilling LLC.

Well Drilled For: Old Well Information as follows:
Well Class: Infield, Mud Rotary
Type Equipment: X Wildcat, Cable

Ground Surface Elevation: 3172.3 Est.
Water well within one-quarter mile: Yes
Depth to bottom of fresh water: 120 ft
Public water supply well within one mile: Yes
Depth to bottom of usable water: 225 ft

Length of Surface Pipe Planned to be set: 2750 ft

Well Source for Drilling Operations:
DWR Permit #: Other
Will Core be Taken: Yes, X No
If yes, Proposed Zone:

Directional, Deviated or Horizontal well bore? X No
If yes, true vertical depth:

Bottom Hole Location:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, Production Pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-22-93

Signature of Operator or Agent: Curtis G. Morrill
Title: Geologist

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FOR ECC USE:

API # 15.43 - 20725-90-00
Conductor pipe required 1700 feet
Minimum surface pipe required 275 feet per Alt.

Approved by: CB 1-25-93

This authorization expires: 7-25-93
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 1-22-93

Agent:

REMEMBER TO:
- File Drill Permit Application (form CD-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File sesquicentennial plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 200 W. First St., Wichita, Kansas 67202-1286.
In all cases fill the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Marnik Oil Company
LEASE Skolout
WELL NUMBER 1
FIELD Wildcat

LOCATION OF WELL: COUNTY Rawlins
2310 feet from south/north line of section
2310 feet from east/west line of section
SECTION 6
TWP 2S
RG 34W

NUMBER OF ACRES ATTRIBUTABLE TO WELL
QTR/QTR/QTR OF ACREAGE

IS SECTION REGULAR or X IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: X NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.