STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
500 INSURANCE BUILDING
212 NORTH MARKET
WICHITA 2, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

15-153-20014-00-00

BROOKS HALL OIL CORPORATION

Lease Owner (Applicant)
Address
1710 Liberty Bank Bldg., Oklahoma City, Oklahoma

Lease (Farm Name) PROCHAZKA
Well No. 1

Well Location C NE, SW Sec. 32 Twp. 2S Rge. 34W (E), (W)

County Rawlins
Field Name (If any)

Total Depth 4295' Oil Well Gas Well Input Well SWD Well D & A X

Was well log filed with application? Yes If not, explain:

Date and hour plugging is desired to begin Completed: 4:15 A.M. 12/2/67

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well owner Dale Buchheister

209 North Washington Address Plainville, Kansas

Plugging Contractor John O. Farmer, Inc. License No.

Address P.O. Box 352, Russell, Kansas

Invoice covering assessment for plugging this well should be sent to Brooks Hall Oil Corp.

1710 Liberty Bank Building Address Oklahoma City, Oklahoma

and payment will be guaranteed by applicant.

Signed: John O. Farmer
Applicant or Acting Agent President

Date: December 6th, 1967
### FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>200</td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>200</td>
<td>1620</td>
</tr>
<tr>
<td>Shale Shells</td>
<td>1620</td>
<td>2060</td>
</tr>
<tr>
<td>Shale Sand</td>
<td>2060</td>
<td>2515</td>
</tr>
<tr>
<td>Shale</td>
<td>2515</td>
<td>2534</td>
</tr>
<tr>
<td>Shale Shells</td>
<td>2534</td>
<td>2565</td>
</tr>
<tr>
<td>Shale</td>
<td>2565</td>
<td>2878</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2878</td>
<td>2910</td>
</tr>
<tr>
<td>Shale</td>
<td>2910</td>
<td>3075</td>
</tr>
<tr>
<td>Shale Lime</td>
<td>3075</td>
<td>3535</td>
</tr>
<tr>
<td>Lime Shale</td>
<td>3535</td>
<td>4025</td>
</tr>
<tr>
<td>Lime</td>
<td>4025</td>
<td>4100</td>
</tr>
<tr>
<td>Lime Shale</td>
<td>4100</td>
<td>4114</td>
</tr>
<tr>
<td>Lime</td>
<td>4114</td>
<td>4155</td>
</tr>
<tr>
<td>Lime Shale</td>
<td>4155</td>
<td>4290</td>
</tr>
<tr>
<td>Lime</td>
<td>4290</td>
<td>4295</td>
</tr>
<tr>
<td>Rotary T.D.</td>
<td>4295</td>
<td></td>
</tr>
</tbody>
</table>

Log Tops
- Topeka: 3816 ft
- Lansing Kansas C: 4021 ft
- Base Kansas City: 4288 ft
- Log T.D.: 4293 ft

### TOOLS USED

- Rotary tools were used from __ feet to __ feet.
- Drilling tools were used from __ feet to __ feet.
- Rotary Rig:

### INITIAL PRODUCTION TEST

Describe initial test whether by flow through tubing or casing or by pumping.

- Amount of Oil Production:
- bbls. Size of choke, if any:
- Length of test:
- Water Production:
- bbls. Gravity of oil:
- Type of Pump if pump is used, describe:

### CASING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Wt.</th>
<th>Thds. Make</th>
<th>Ft.</th>
<th>In.</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td>8</td>
<td>578</td>
<td>201</td>
<td>150</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### CEMENTING AND MUDDING

<table>
<thead>
<tr>
<th>Size</th>
<th>Amount Set</th>
<th>Sacks</th>
<th>Cement</th>
<th>Chemical</th>
<th>Method of Cementing</th>
<th>Amount</th>
<th>Mudding Method</th>
<th>Results</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

President of the company: ______

Sworn upon oath, state that this well record is true, correct and complete, having the records of this office and to the best of my knowledge and belief.

Signature of representative of company: ______

Notary Public: ______

Date: ______

Helen Carlson

6th day of December, 1967

My Commission Expires: ______
WELL PLUGGING AUTHORITY

Well No. 1
Lease Prochaska
Description C NE SW 32-2-34W
County Rawlins
Total Depth 4295
Plugging Contractor John O. Farmer, Inc.

Brooks Hall
1704 Liberty Bank Bldg.,
Oklahoma City, Oklahoma 73102

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

J. P. Roberts, Administrator

Mr., W. L. Nichols Box 157 Merland, Kansas
is hereby assigned to supervise the plugging of the above named well.